

- 1 **Q. (Application Volume 1) What rate increase would NP be requesting in this GRA if**
2 **it were to base its costs on the Hydro forecast of NP load?**
3
4 A. Newfoundland Power’s peak demand forecast for the 2021-2022 winter season is
5 1,351 MW. Hydro’s forecast of peak demand for Newfoundland Power is approximately
6 55 MW higher than Newfoundland Power’s forecast of peak demand.¹
7
8 If 55 MW was added to Newfoundland Power’s peak demand forecast included in its
9 *2022/2023 General Rate Application*, it would result in an increase in the Company’s
10 2023 revenue requirement of approximately \$3 million.²

¹ See Hydro’s presentation *Reliability and Resource Adequacy Study Review – Technical Conference #3*, June 9, 2021, page 91, filed in advance of Hydro’s 3rd technical conference in relation to Hydro’s *Reliability and Resource Adequacy Study Review*.

² Based on the \$5.00/kW per month demand charge included in the current Utility rate charged by Hydro to Newfoundland Power. $\$5.00 \times 12 \text{ months} \times 55 \text{ MW} = \3.3 million .