

1 Q. **Reference: Application**

2 Regarding the Energy and Capacity Agreement between Nalcor and Emera:

3 a) Has delivery of the Nova Scotia block and supplemental energy begun, and, if so, when did it  
4 start?

5 b) Have the agreed annual amounts been delivered on schedule or is there an accumulated  
6 amount of undelivered energy or capacity that must be delivered in the future? Please  
7 provide a table showing the scheduled amounts, the amount delivered and outstanding  
8 amounts.

9 c) If the LIL is not fully operational for the next few years (e.g., operating at 60% of intended) is  
10 it possible that the Holyrood thermal plant may have to be relied upon to ensure that the  
11 Nova Scotia Block and supplemental energy, including any amounts owing, are delivered?

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14 A. a) Yes, deliveries of the Nova Scotia Block started on August 15, 2021.

15 b) To date, the total volumes agreed upon have not been delivered in full. The total volumes of  
16 supplemental energy under the Energy and Capacity Agreement are not finalized and will  
17 result in minor changes to the volumes described in the below table.

**Table 1: Total Volume of Supplemental Energy under the Energy and Capacity Agreement from  
August 15, 2021 to July 31, 2022**

	<b>Volume (TWh)</b>
Agreed (Preliminary)	1.19
Delivered	0.70
Outstanding	0.49

18 c) Prior to commissioning, the Labrador-Island Link (“LIL”) has been derated and power  
19 deliveries to Newfoundland and Labrador Hydro (“Hydro”) and to Nova Scotia are curtailed  
20 on a *pro-rata* basis. In this arrangement, it is possible that increased operation of the

1           Holyrood Thermal Generating Station will be required to meet Island capacity requirements  
2           while delivering capacity to Nova Scotia. It is noted that any incremental fuel costs incurred  
3           due to deliveries to Nova Scotia prior to the commissioning of the LIL are paid by Nalcor  
4           Energy in accordance with an indemnity agreement with Hydro.