

1 Q. **Reference: Volume 1, 2023 Capital Budget Overview, page 31, Table 6: Specifically Assigned**  
2 **Capital Work**

3 Please provide order-of-magnitude cost estimates or cost range estimates for the 2026-2027  
4 projects listed in Table 6 and proposed to be specifically assigned to Braya Renewable Fuels.

5 Will the 2023-2024 and 2026-2027 projects listed in Table 6 and proposed to be specifically  
6 assigned to Braya Renewable Fuels solely and exclusively benefit Braya Renewable Fuels as a  
7 Hydro customer, or will any of these capital works also be of benefit to other Hydro customers?

8

9

10 A. Order-of-magnitude cost estimates for the 2026–2027 projects listed in Table 6<sup>1</sup> that are  
11 proposed to be specifically assigned to Braya Renewable Fuels are provided in Table 1.

**Table 1: Order-of-Magnitude Cost Estimates (\$000)**

| <u>Specifically Assigned Work</u>                | <u>Cost Estimate</u> |
|--|----------------------|
| CBC <sup>2</sup> T1 Protection Relay Replacement | 250.0                |
| CBC T2 Protection Relay Replacement              | 250.0                |

12 The 2023–2024 and 2026–2027 projects listed in Table 6 that are proposed to be specifically  
13 assigned to Braya Renewable Fuels are required for the safe and reliable operation of  
14 Transformers T1 and T2 at the CBC Terminal Station, which serves Braya Renewable Fuels  
15 exclusively. Therefore, these capital works will not be of any benefit to other customers of  
16 Newfoundland and Labrador Hydro.

---

<sup>1</sup> “2023 Capital Budget Application,” Newfoundland and Labrador Hydro, July 13, 2022, vol. I, sch. 1, p. 31.  
<sup>2</sup> Come by Chance (“CBC”).