

- 1 **Q. Page 11 states that through its survey Newfoundland Power identified 10**  
2 **utilities that concluded or are currently completing or developing EV load**  
3 **management pilot projects and two of those utilities have used the results of**  
4 **their pilot projects to launch fulsome programs to manage EV charging load.**  
5 **Does Newfoundland Power have any information on when load management**  
6 **programs may be implemented for the remaining utilities?**  
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- 8 A. Publicly available information regarding the plans of these utilities with respect to EV  
9 load management programs is limited. Information included in FortisBC's *Acceptance of*  
10 *Demand-Side Management Expenditures 2023 to 2027* indicates that it plans to roll out  
11 fulsome programs once its ongoing pilot project is completed in early 2023.<sup>1</sup> ENMAX  
12 Power has indicated that the results of its pilot will help optimize its electricity grid, but  
13 has not stated any plans for specific programs.<sup>2</sup> Newfoundland Power is aware through  
14 conversations with the surveyed utilities that at least two utilities plan to launch fulsome  
15 programs within the next two years. However, specific plans and timelines have not  
16 been confirmed or made publicly available. Other utilities have indicated that they are  
17 continuing to evaluate the results of their ongoing pilot projects before developing  
18 specific plans for customer programs.

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<sup>1</sup> See Fortis BC, *Acceptance of Demand-Side Management Expenditures 2023 to 2027*, Appendix A, section 10, page 33.

<sup>2</sup> See ENMAX Power, [www.enmax.com](http://www.enmax.com), "CHARGEUP," accessed June 2023.