

HAND DELIVERED

April 8, 2013

Board of Commissioners of Public Utilities P.O. Box 21040 120 Torbay Road St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon Director of Corporate Services and Board Secretary

Ladies and Gentlemen:

Re: An Application by Newfoundland and Labrador Hydro (Hydro) pursuant to Subsection 41 (3) of the Act for approval of a capital project to install additional 230 kV transformer capacity at the Oxen Pond Terminal Station.

Please find enclosed the original and 8 copies of Newfoundland Power's Requests for Information NP-NLH-1 to NP-NLH-4 in relation to the above-noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper.

A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours very truly,

Gerard M. Hayes Senior Counsel

Enclosures

c. Geoffrey Young Newfoundland and Labrador Hydro

> Paul Coxworthy Stewart McKelvey

Thomas Johnson O'Dea Earle Law Offices

Dean A. Porter Poole Althouse





Newfoundland Power Inc.

55 Kenmount Road P.O. Box 8910 St. John's, NL A1B 3P6 Business: (709) 737-5600 Facsimile: (709) 737-2974 www.newfoundlandpower.com **IN THE MATTER OF** the *Electrical Power Control Act*, RSNL 1994, Chapter E-5.1 (the *EPCA*) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (the *Act*), and regulations thereunder;

IN THE MATTER OF an Application by Newfoundland and Labrador Hydro for the approval, pursuant to Sections 41(3) of the Act, For the approval of the installation of an additional 230 kV transformer at the Oxen Pond Terminal Station.

> **Requests for Information by Newfoundland Power Inc.**

NP-NLH-1 to NP-NLH-4

April 8, 2013

Requests for Information

- Reference: Figure 9 Alternative 2 Proposed Oxen Pond Terminal Station T1 and T2 Replaced with 250 MVA Transformers – 230 kV Bus Tie Breaker Installed, page 47.
- NP-NLH-1 Please confirm whether Alternative 2 is Hydro's preferred solution for the proposed addition.
- NP-NLH-2 Please explain the rationale for locating both 150/200/250 MVA transformers T1 and T2 on Bus 2, as opposed to placing one 150/200/250 MVA transformer on Bus 2 and one 150/200/250 MVA transformer on Bus 5.

Reference: Table 30 – Budget Estimate, page 64.

- NP-NLH-3 Please provide all details, assumptions and calculations supporting the Interest and Escalation estimate of \$1,396,100.
- NP-NLH-4 Please provide all details, assumptions and calculations supporting the Contingency estimate of \$2,956,300.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 8th day of April, 2013.

NEWFOUNDLAND POWER INC. P.O. Box 8910 55 Kenmount Road St. John's, Newfoundland A1B 3P6

Telephone:	(709) 737-5609
Telecopier:	(709) 737-2974