



NEWFOUNDLAND AND LABRADOR  
**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**  
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2015-02-25

Mr. Geoff Young  
Newfoundland and Labrador Hydro  
P.O. Box 12400  
St. John's, NL A1B 4K7

Dear Mr. Young:

**Re: Newfoundland and Labrador Hydro Amended General Rate Application -  
Requests for Information**

Enclosed are Information Requests PUB-NLH-359 to PUB-NLH-450 regarding the above-noted application.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, [jgynn@pub.nl.ca](mailto:jgynn@pub.nl.ca) or by telephone, 709-726-6781.

Yours truly,

Cheryl Blundon  
Board Secretary

/cpj  
Encl.

ecc. **Newfoundland & Labrador Hydro**  
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**Newfoundland Power Inc.**  
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**Towns of Labrador City, Wabush, Happy Valley-Goose Bay  
and North West River**  
Mr. Edward Hearn, QC, E-mail: [miller&hearn@crstv.net](mailto:miller&hearn@crstv.net)

1 **IN THE MATTER OF** the *Electrical Power*  
2 *Control Act, 1994*, SNL 1994, Chapter E-5.1 (the  
3 "*EPCA*") and the *Public Utilities Act*, RSNL 1990,  
4 Chapter P-47 (the "*Act*"), as amended, and regulations  
5 thereunder; and

6  
7 **IN THE MATTER OF** a general rate application  
8 filed by Newfoundland and Labrador Hydro on  
9 July 30, 2013; and

10  
11 **IN THE MATTER OF** an amended general rate  
12 application filed by Newfoundland and Labrador  
13 Hydro on November 10, 2014.  
14

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION**

**PUB-NLH-359 to PUB-NLH-450**

**Issued: February 25, 2015**

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- 1 **PUB-NLH-359** 2013 Amended General Rate Application, November 10, 2014, page 1.4:  
2 Hydro is seeking to recover a forecast 2014 Revenue Deficiency of \$45.9  
3 million. When will actual financial results for 2014 be available and does  
4 Hydro intend to file the actual 2014 results at that time?  
5
- 6 **PUB-NLH-360** Provide a detailed breakdown of the forecast \$45.9 million 2014 Revenue  
7 Deficiency by the same category of expense as in Table 1.1 on page 1.5 of  
8 the 2013 Amended General Rate Application, November 10, 2014. For  
9 each category, identify the amount included, if any, arising from actions  
10 taken by Hydro in response to the 2014 power outages, including actions  
11 to restore power, to catch up on overdue maintenance and for associated  
12 regulatory and consulting costs.  
13
- 14 **PUB-NLH-361** 2013 Amended General Rate Application, November 10, 2014, pages  
15 1.22-1.24: Provide the most recent forecasts Hydro has for short-term and  
16 long-term interest rates and state what impact the changes, if any, from  
17 those rates assumed by Hydro in the Amended General Rate Application  
18 would have on the 2015 revenue requirement.  
19
- 20 **PUB-NLH-362** 2013 Amended General Rate Application, November 10, 2014, page 2.6:  
21 It is stated that Nalcor received a license to operate the expropriated  
22 Exploits generation assets. The response to NP-NLH-289 provided a copy  
23 of this license which was scheduled to expire June 30, 2014. Provide a  
24 copy of any renewal beyond June 30, 2014.  
25
- 26 **PUB-NLH-363** 2013 Amended General Rate Application, November 10, 2014, page 2.8:  
27 It is stated that no further correspondence was received from Government  
28 regarding its intention to transfer the ownership of Exploits generation to  
29 Hydro since a letter dated December 2, 2013. Has Hydro had any  
30 discussions with the Government regarding Government's intentions and  
31 the timing of any transfer? If yes, provide details of these discussions. If  
32 no discussions have occurred, explain why Hydro has not sought  
33 clarification on the terms for the supply of this generation.  
34
- 35 **PUB-NLH-364** 2013 Amended General Rate Application, November 10, 2014, page 2.8:  
36 Given the stated lack of communication from Government, what is the  
37 basis for Hydro's assumption that Exploits generation will continue to be  
38 available for 2015 at 4 cents per kWh?  
39
- 40 **PUB-NLH-365** If Hydro's proposed deferral mechanism for energy supply cost variances  
41 on the Island Interconnected system is approved, is it correct to say that all  
42 risks associated with changes in quantity or price that may be directed by  
43 Government for the supply of Exploits generation are borne by Hydro's  
44 customers, once the proposed threshold of +/- \$500,000 is met? If yes,  
45 why does Hydro believe that it should be insulated from the results of  
46 actions taken by its shareholder while its customers bear the risk?

- 1 **PUB-NLH-366** 2013 Amended General Rate Application, November 10, 2014, page 2.12,  
2 lines 16-18: Has Hydro finalized the purchase or leasing arrangements for  
3 the TWINCo assets which were expected to be completed by the end of  
4 2014? If yes, provide a copy of the relevant agreements. If not, when does  
5 Hydro now anticipate that the arrangements will be completed?  
6
- 7 **PUB-NLH-367** 2013 Amended General Rate Application, November 10, 2014, page 2.12,  
8 lines 19-22: Provide a detailed breakdown of the \$2.8 million operating  
9 and maintenance costs.  
10
- 11 **PUB-NLH-368** 2013 Amended General Rate Application, November 10, 2014, page 2.29,  
12 Chart 2.3: Update Chart 2.3 for 2014 hourly rates and provide a chart for  
13 2015 rates.  
14
- 15 **PUB-NLH-369** 2013 Amended General Rate Application, November 10, 2014, page 2.31,  
16 lines 7-9: What is the status of negotiations for new collective agreements  
17 to replace those that expired March 31, 2014?  
18
- 19 **PUB-NLH-370** List each collective agreement now applicable for each Atlantic Canadian  
20 electric utility and provide the following details for each: the term, the  
21 annual increases provided and whether a signing bonus was provided.  
22
- 23 **PUB-NLH-371** Provide a comparison of the hourly wage rates for 2014 and 2015 for  
24 classifications within the Office Workers Bargaining Units and the hourly  
25 rates for similar classifications in companies used by Hydro as  
26 comparators.  
27
- 28 **PUB-NLH-372** Further to PUB-NLH-028, provide the non-union salary scale adjustments  
29 for 2013, 2014 and 2015 and explain how Hydro determined the  
30 adjustments required for these years, including the external labour market  
31 considered, the sources of information for such markets, the process  
32 followed, the average increase given each year, and any special  
33 adjustments given.  
34
- 35 **PUB-NLH-373** Further to PUB-NLH-029, has Hydro engaged an external consultant to  
36 review compensation since the review completed by Mercer in 2010? If  
37 yes, when was the review completed and who was the consultant?  
38
- 39 **PUB-NLH-374** Further to PUB-NLH-032, provide the corporate component categories and  
40 weightings for 2014 and 2015 and explain any changes made to the  
41 incentive plan subsequent to the filing of the original response.  
42
- 43 **PUB-NLH-375** 2013 Amended General Rate Application, November 10, 2014, page 2.38,  
44 Table 2.4: Gross salaries have increased from \$55.7 million in 2007 to \$88  
45 million 2015 forecast or by 63%. What is this percentage increase on an  
46 inflation adjusted basis?

- 1    **PUB-NLH-376**       2013 Amended General Rate Application, November 10, 2014, page 2.46:  
2       Provide a detailed breakdown of the 2015 forecast System Equipment  
3       Maintenance costs of \$1.0 million associated with the new CT and \$1.6  
4       million to provide for the extended (two year) warranty to cover the  
5       provision of technical oversight and coaching related to the operation and  
6       maintenance of the unit. Note in your answer whether these are recurring  
7       or non-recurring costs.  
8
- 9    **PUB-NLH-377**       2013 Amended General Rate Application, November 10, 2014, page 2.52:  
10       Provide a detailed breakdown of the costs associated with the Labrador  
11       Island Link included in the 2015 test year.  
12
- 13   **PUB-NLH-378**       2013 Amended General Rate Application, November 10, 2014, page 2.65:  
14       Update Table 2.16 to include the referenced footnote. Explain why the  
15       2014 forecast is “n/a”.  
16
- 17   **PUB-NLH-379**       Further to the response to PUB-NLH-045 (Rev 1, Dec 19-14), explain in  
18       detail the significant increase in time for 2014 and 2015 for the following  
19       executive positions: President and Chief Executive Officer, Vice-President  
20       Finance, and Vice-President Corporate Communications.  
21
- 22   **PUB-NLH-380**       Further to the response to PUB-NLH-050 (Rev 1, Nov 18-14), provide the  
23       impact in 2015 on Hydro and its customers if the Holyrood conversion  
24       factor varies by +/- 10 kWh from that now proposed by Hydro of 607  
25       kWh/barrel.  
26
- 27   **PUB-NLH-381**       Further to the response to PUB-NLH-051, have any directions been  
28       received from Government that Hydro is relying on in this Amended  
29       Application since the date of the original response? If yes, update this  
30       response to include the additional directives.  
31
- 32   **PUB-NLH-382**       Further to the response to PUB-NLH-061, has any updated market  
33       analysis been completed since the report dated October 2013 filed with the  
34       response? If yes, provide a copy.  
35
- 36   **PUB-NLH-383**       Further to the response to PUB-NLH-077, have any directions been  
37       received from Government on rural rates since the date of the original  
38       response? If yes, update this response to include them.  
39
- 40   **PUB-NLH-384**       Further to the response to PUB-NLH-315, provide the Conflict of Interest  
41       Policy and the Code of Business Conduct and Ethics for Hydro.  
42
- 43   **PUB-NLH-385**       2013 Amended General Rate Application, November 10, 2014, page 3.19,  
44       footnote 14: What are the impacts on the 2014 and 2015 revenue  
45       requirements if the projects listed are excluded from rate base and

- 1 alternatively are allowed at 50% and 75% of the amount proposed by  
2 Hydro?  
3
- 4 **PUB-NLH-386** 2013 Amended General Rate Application, November 10, 2014, page 3.35,  
5 Chart 3.4: What is the relevant date for the ROE targets in the chart?  
6 Provide any update to these targets since the chart was prepared.  
7
- 8 **PUB-NLH-387** 2013 Amended General Rate Application, November 10, 2014, page 3.48,  
9 lines 5-6 and page 3.50, lines 1-3: Explain why and how Hydro selected  
10 the threshold of +/- \$500,000 for both proposed deferral accounts.  
11
- 12 **PUB-NLH-388** Further to the response to PUB-NLH-285, is Hydro aware of any  
13 Canadian utilities with fuel adjustment provisions? If yes, provide details  
14 of such provisions.  
15
- 16 **PUB-NLH-389** 2013 Amended General Rate Application, November 10, 2014, Volume I,  
17 Section 3: Finance, Schedule III, page 2 of 2: Please provide a detailed  
18 calculation, beginning with the approved 2012 Rate Base, of the 2014  
19 Rate Base and of the 2015 Rate Base, including all of the additions and  
20 deletions to the amount that was fixed and determined in Board Order P.U.  
21 27(2014).  
22
- 23 **PUB-NLH-390** 2013 Amended General Rate Application, November 10, 2014, Volume I,  
24 Reconciliation to Original GRA Filing, page 1.5R, lines 8-12: Please  
25 provide the rationale and experience used by Hydro to determine that  
26 purchased wind generated energy should be classified as 100% energy-  
27 related because Hydro's system planners no longer assume wind  
28 generation will be available to meet system capacity requirements.  
29
- 30 **PUB-NLH-391** 2013 Amended General Rate Application, November 10, 2014, page 4.7,  
31 Section 4.3.1, Rural Deficit Allocation: It is stated: "The proposed rate  
32 increase for Labrador Interconnected Rural Customers of 2.1% would  
33 increase to approximately 27.8% if the Existing Methodology was  
34 maintained." Please provide all detailed calculations and workpapers  
35 showing the above mentioned increase of 2.1% and 27.8% in rates under  
36 the proposed and existing methodology.  
37
- 38 **PUB-NLH-392** 2013 Amended General Rate Application, November 10, 2014, page 4.8,  
39 Section 4.3.1, Rural Deficit Allocation, Table 4.1: Please provide the  
40 detailed calculation of the 2015 Test Year Rural Deficit under the  
41 methodology that was used to develop the table. Also state the number of  
42 the customers that are on the Labrador Interconnected System.  
43
- 44 **PUB-NLH-393** 2013 Amended General Rate Application, November 10, 2014, page 4.10,  
45 Section 4.3.1, Rural Deficit Allocation, Table 4.3: Please provide all data  
46 and calculation used in the development of the table.

- 1    **PUB-NLH-394**    2013 Amended General Rate Application, November 10, 2014, page 4.17,  
2    Section 4.3.4, Capacity Assistance Agreements, lines 12-14: Please  
3    provide the amounts for the new capacity assistance agreements and  
4    identify where in the 2015 Cost of Service, production demand, they were  
5    included.  
6
- 7    **PUB-NLH-395**    2013 Amended General Rate Application, November 10, 2014, page 4.24,  
8    Section 4.5, Rates for Newfoundland Power: Please provide all data,  
9    calculations and supporting documents used in the development of Table  
10    4.5, Island Interconnected System Marginal Capacity Costs.  
11
- 12    **PUB-NLH-396**    Please provide a detailed calculation of the Conversion Factors used in the  
13    calculation for the second block of the energy rate for Newfoundland  
14    Power in 2013 (612 kWh per Barrel) and 2015 (607 kWh per Barrel).  
15
- 16    **PUB-NLH-397**    Explain why in the 2013 application Hydro proposed a cost-based demand  
17    charge while in the amended application for 2015 Hydro is now proposing  
18    a rate that reflects marginal cost estimates.  
19
- 20    **PUB-NLH-398**    Please explain in detail why Hydro is proposing to keep the size of the  
21    First Block for the NP energy charge at 250 GWh/month, while in the  
22    2013 application it proposed to increase it to 280 GWh/month.  
23
- 24    **PUB-NLH-399**    Please explain in complete detail why O&M expense for Gas Turbine,  
25    Island Interconnected, as shown on Schedule 2.4A, page 1 of 2, line 4 of  
26    Exhibit 13, 2013 Amended General Rate Application, November 10,  
27    2014, has increased from \$1,040,944 in the 2013 Test Year Cost of  
28    Service to \$5,995,298 in the 2015 Test Year Cost of Service.  
29
- 30    **PUB-NLH-400**    2013 Amended General Rate Application, November 10, 2014, in  
31    reference to Section 4.8.2, Isolated Systems, page 4.41, lines 4-7, it is  
32    stated "...in the Amended Application, the proposed rate increases are  
33    higher than that resulting from the proposed wholesale rate for NP."  
34    Please provide a detailed explanation for this statement, including  
35    calculations that support the statement.  
36
- 37    **PUB-NLH-401**    2013 Amended General Rate Application, November 10, 2014, in  
38    reference to Section 4.8.2, Isolated Systems, page 4.41: Please provide  
39    detailed calculations that show the proposed rate increase of 7.1% for  
40    Domestic Diesel customers and approximately 19% for General Service  
41    Diesel customers.  
42
- 43    **PUB-NLH-402**    Please explain in detail how the Muskrat Falls Construction (MFC) is  
44    affecting the rate design for the Rate Class 2.4 General Service in the  
45    Labrador Interconnected System.

- 1    **PUB-NLH-403**    Please explain in detail why Transmission Demand expenses for the  
2    Labrador Interconnected System have increased more than five times in  
3    the 2015 Test Year Cost of Service compared to the 2013 Test Year Cost  
4    of Service, as shown on Schedule 2.1E of Exhibit 13, 2013 Amended  
5    General Rate Application, November 10, 2014.  
6
- 7    **PUB-NLH-404**    Please explain in detail the reason why the load in the 2015 Test Year Cost  
8    of Service for IOCC Firm has increased almost four times from the 2013  
9    Test Year Cost of Service, as shown on Schedule 3.1E of Exhibit 13, 2013  
10    Amended General Rate Application, November 10, 2014.  
11
- 12    **PUB-NLH-405**    Please provide a copy of Appendix 1 (Curtailable Rate), which is  
13    mentioned in the Addendum to Exhibit 9, Section 4, Newfoundland Power  
14    Curtailable Credit, 2013 Amended General Rate Application, November  
15    10, 2014.  
16
- 17    **PUB-NLH-406**    Please provide an illustrated calculation of the 2015 proposed CDM  
18    Recovery Plan Mechanism, similar to the one shown in Appendix 3,  
19    Exhibit 9, 2013 Amended General Rate Application, November 10, 2014,  
20    using the most current annual program expenditures.  
21
- 22    **PUB-NLH-407**    2013 Amended General Rate Application, November 10, 2014, page 3.40,  
23    Chart 3.5: Explain why the net FTEs attributed to Regulated Hydro,  
24    relative to 2013, is scheduled to increase by 7 and 13 people during the  
25    test years 2014 and 2015, respectively.  
26
- 27    **PUB-NLH-408**    2013 Amended General Rate Application, November 10, 2014, page 3.41,  
28    Chart 3.6: Explain why the net FTEs for Executive and Administration  
29    attributed to Regulated Hydro, relative to 2013, is scheduled to increase by  
30    52 and 80 people during the test years 2014 and 2015, respectively.  
31
- 32    **PUB-NLH-409**    2013 Amended General Rate Application, November 10, 2014, page 3.41,  
33    Chart 3.7: Explain why the net FTEs for Engineering & Operations  
34    attributed to Regulated Hydro, relative to 2013, is scheduled to increase by  
35    45 and 67 people during the test years 2014 and 2015, respectively.  
36
- 37    **PUB-NLH-410**    2013 Amended General Rate Application, November 10, 2014, page 3.43,  
38    Table 3.14: Confirm that all of the type of costs listed in the table are  
39    initially paid for by Hydro and that the amounts attributable to other  
40    Nalcor entities are then charged back to or allocated to those entities as  
41    appropriate.  
42
- 43    **PUB-NLH-411**    2013 Amended General Rate Application, November 10, 2014, page 3.43,  
44    Table 3.14: Further to the response to PUB-NLH-155, Attachment 1 (Rev  
45    2, Dec 4-14), provide the initial amount paid by Hydro for each of  
46    following type of costs for years 2007-2013 and the test years 2014-2015:



1		• Advertising expenses administered by Nalcor
2		• Audit expenses
3		• Cell phone expenses
4		• Corporate memberships
5		• Director expenses
6		• Directors fees
7		• Freight and courier expenses
8		• Group insurance – premiums
9		• Insurance expenses
10		• Nalcor annual report and annual general meeting expenses
11		• Treasury related fees
12		
13	<b>PUB-NLH-412</b>	Further to PUB-NLH-411, provide the amount charged to Regulated Hydro and the other lines of business for each of type of costs listed for years 2007-2013 and the test years 2014-2015.
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15		
16		
17	<b>PUB-NLH-413</b>	2013 Amended General Rate Application, November 10, 2014, page 3.43, Table 3.14: Confirm that Hydro did not incur any branding costs administered by Nalcor during 2007-2013 and will not during the test years 2014-2015 and, accordingly, this type of cost should be removed from the type of costs listed in Table 3.14.
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19		
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23	<b>PUB-NLH-414</b>	2013 Amended General Rate Application, November 10, 2014, page 3.43, Table 3.14: Explain why Hydro initially pays for expenses related to Nalcor’s annual report and annual meeting expenses.
24		
25		
26		
27	<b>PUB-NLH-415</b>	2013 Amended General Rate Application, November 10, 2014, page 3.43, Table 3.14: Confirm that the table indicates in error that the operating costs of the Hydro Place emergency diesel power system are not allocated and that a portion of these costs are included in the space rental portion of the Administration Fee. Further to the response to PUB-NLH-166, provide any updates to the figures provided in Table 1 as appropriate. Indicate what of these amounts are included in the space rental portion of the Administration Fee and which Nalcor entity or line of business incurs the remaining portion of the costs.
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37	<b>PUB-NLH-416</b>	Further to the response to PUB-NLH-169, Attachment 1 (Rev 2, Nov 28-14), indicate which “Other lines of business” were allocated an amount from each line G presented in the tables prepared detailing the allocation of Common Service Costs for the years 2007-2013 and the 2014-2015 test year. Also indicate what amounts were allocated to each “Other lines of business” during the same time period.
38		
39		
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43		
44	<b>PUB-NLH-417</b>	Referring to the response to PUB-NLH-169, Attachment 1 (Rev 2, Nov 28-14), provide a description of the other lines of business that are included in line item [G].
45		
46		

- 1 **PUB-NLH-418** Referring to the response to PUB-NLH-170, Attachment 1 (Rev 2, Dec 4-  
2 14), provide a breakdown of the other lines of business, item [E].  
3
- 4 **PUB-NLH-419** Further to the response to PUB-NLH-170, Attachment 1 (Rev 2, Dec 4-  
5 14), Page 1 of 2, indicate which Nalcor entities or other lines of business  
6 received the charges presented in the table presenting Corporate Service  
7 Amount Charged to Nalcor Entities for the years 2007 to 2013 and the test  
8 years 2014-2015.  
9
- 10 **PUB-NLH-420** Referring to the response to PUB-NLH-184 Attachment 1 (Rev 1, Nov 28-  
11 14), there is no indication in the evidence to explain why the Cost  
12 Recoveries are not the same as the Add Back Cost Recoveries for  
13 Administration Fee. These amounts should net to zero, however, in 2011,  
14 2012, and 2013 there is a difference of \$35,457, \$41,750 and \$47,241,  
15 respectively. Provide a response to explain the differences.  
16
- 17 **PUB-NLH-421** Referring to the response to PUB-NLH-200, Attachment 1 (Rev 1, Nov  
18 28-14), the ratio of Hydro to Other, item [D] to [E], changed substantially  
19 in 2012 and onward. Provide a response to explain the changes in 2012  
20 and onward.  
21
- 22 **PUB-NLH-422** Further to the response to PUB-NLH-200, Attachment 1, (Rev 1, Nov 28-  
23 14), explain the significant reduction in the square footage attributed to  
24 Hydro Regulated during the years 2012-2013 and the 2014 test year, and  
25 the significant increase in the square footage attributed to Hydro  
26 Regulated in the 2015 test year.  
27
- 28 **PUB-NLH-423** Please complete the tables below providing the Corporate Service Charges  
29 and hours from each affiliate to Regulated Hydro from 2011 to 2013 and  
30 the test years 2014-2015.

**Newfoundland and Labrador Hydro**  
**Corporate Services Charged by Affiliate #1**  
**December 31, 2011-2015**  
**CAD 000s**

	2011 (Actual)	2012 (Actual)	2013 (Actual)	2014 (Test Year)	2015 (Test Year)
Executive Leadership & Assoc.					
Legal					
Internal Audit					
Project Engineering and Technical Services					
Environmental Services					
Financial Planning Services					
Risk and Insurance					
Finance Services					
Supply Chain Management Services					
<b>Total</b>					

**Newfoundland and Labrador Hydro**  
**Corporate Services Charged by Affiliate #1**  
**December 31, 2011-2015**  
**(Hours)**

	2011 (Actual)	2012 (Actual)	2013 (Actual)	2014 (Test Year)	2015 (Test Year)
Executive Leadership & Assoc.					
Legal					
Internal Audit					
Project Engineering and Technical Services					
Environmental Services					
Financial Planning Services					
Risk and Insurance					
Finance Services					
Supply Chain Management Services					
<b>Total</b>					

- 1 **PUB-NLH-424** Please complete the table below for each affiliate providing the Corporate  
 2 Service Payments to affiliates from Regulated Hydro from 2011 to 2013  
 3 and the test years 2014-2015.

Newfoundland and Labrador Hydro Corporate Services Paid to Affiliate #1 December 31, 2011-2015 CAD 000s					
	2011 (Actual)	2012 (Actual)	2013 (Actual)	2014 (Test Year)	2015 (Test Year)
Executive Leadership & Assoc.					
Legal					
Internal Audit					
Project Engineering and Technical Services					
Environmental Services					
Financial Planning Services					
Risk and Insurance					
Finance Services					
Supply Chain Management Services					
<b>Total</b>					

Newfoundland and Labrador Hydro Corporate Services Paid to Affiliate #1 December 31, 2011-2015 (Hours)					
	2011 (Actual)	2012 (Actual)	2013 (Actual)	2014 (Test Year)	2015 (Test Year)
Executive Leadership & Assoc.					
Legal					
Internal Audit					
Project Engineering and Technical Services					
Environmental Services					
Financial Planning Services					
Risk and Insurance					
Finance Services					
Supply Chain Management Services					
<b>Total</b>					


- 1    **PUB-NLH-425**    Further to the response to PUB-NLH-215, were any of the Corporate  
2    Services rendered by Regulated Hydro for Nalcor affiliates rendered as  
3    part of an external transaction? If so, explain the circumstances of such  
4    transaction(s).  
5
- 6    **PUB-NLH-426**    Further to the response to PUB-NLH-230, identify any employees  
7    employed by Hydro during 2014 or 2015 that were/will be in positions  
8    similar to those of the individuals in Nalcor's Leadership Team  
9    department.  
10
- 11   **PUB-NLH-427**    Further to the response to PUB-NLH-231, provide an update to details of  
12   the Bill Rates used for Nalcor's Leadership Team effective April 1, 2013.  
13
- 14   **PUB-NLH-428**    Further to the response to PUB-NLH-234, identify any employees  
15   employed by Hydro during 2014 or 2015 that were/will be in positions  
16   similar to those of the individuals in Nalcor's Legal Services department.  
17
- 18   **PUB-NLH-429**    Further to the response to PUB-NLH-235, provide an update to details of  
19   the Bill Rates used for Legal Services effective April 1, 2013.  
20
- 21   **PUB-NLH-430**    Further to the response to PUB-NLH-238, identify any employees  
22   employed by Hydro during 2014 or 2015 that were/will be in positions  
23   similar to those of the individuals in Nalcor's Internal Audit Team  
24   department.  
25
- 26   **PUB-NLH-431**    Further to the response to PUB-NLH-239, provide an update to details of  
27   the Bill Rates used for internal audit effective April 1, 2013.  
28
- 29   **PUB-NLH-432**    Further to the response to PUB-NLH-242, identify any employees  
30   employed by Hydro during 2014 or 2015 that were/will be in positions  
31   similar to those of the individuals in Nalcor's Project Engineering and  
32   Technical Services department.  
33
- 34   **PUB-NLH-433**    Further to the response to PUB-NLH-243, provide an update to details of  
35   the Bill Rates used for project engineering and technical services effective  
36   April 1, 2013.  
37
- 38   **PUB-NLH-434**    Further to the response to PUB-NLH-246, identify any employees  
39   employed by Hydro during 2014 or 2015 that were/will be in positions  
40   similar to those of the individuals in Nalcor's Environmental Services  
41   department.  
42
- 43   **PUB-NLH-435**    Further to the response to PUB-NLH-247, provide an update to details of  
44   the Bill Rates used for environmental services effective April 1, 2013.

- 1 **PUB-NLH-436** Further to the response to PUB-NLH-250, identify any employees  
2 employed by Hydro during 2014 or 2015 that were/will be in positions  
3 similar to those of the individuals in Nalcor's Labour Relations  
4 department.  
5
- 6 **PUB-NLH-437** Further to the response to PUB-NLH-251, provide an update to details of  
7 the Bill Rates used for labour relations services effective April 1, 2013.  
8
- 9 **PUB-NLH-438** Further to the response to PUB-NLH-254, identify any employees  
10 employed by Hydro during 2014 or 2015 that were/will be in positions  
11 similar to those of the individuals in Nalcor's Investment Evaluation  
12 department.  
13
- 14 **PUB-NLH-439** Further to the response to PUB-NLH-255, provide an update to details of  
15 the Bill Rates used for financial planning services effective April 1, 2013.  
16
- 17 **PUB-NLH-440** Further to the response to PUB-NLH-258, identify any employees  
18 employed by Hydro during 2014 or 2015 that were/will be in positions  
19 similar to those of the individuals in Nalcor's Risk and Insurance  
20 department.  
21
- 22 **PUB-NLH-441** Further to the response to PUB-NLH-259, provide an update to details of  
23 the Bill Rates used for risk and insurance services effective April 1, 2013.  
24
- 25 **PUB-NLH-442** Further to the response to PUB-NLH-262, identify any employees  
26 employed by Hydro during 2014 or 2015 that were/will be in positions  
27 similar to those of the individuals in Nalcor's Finance department.  
28
- 29 **PUB-NLH-443** Further to the response to PUB-NLH-263, provide an update to details of  
30 the Bill Rates used for finance services effective April 1, 2013.  
31
- 32 **PUB-NLH-444** Further to the response to PUB-NLH-266, identify any employees  
33 employed by Hydro during 2014 or 2015 that were/will be in positions  
34 similar to those of the individuals in Nalcor's Supply Chain Management  
35 department.  
36
- 37 **PUB-NLH-445** Further to the response to PUB-NLH-267, provide an update to details of  
38 the Bill Rates used for supply chain management services effective April  
39 1, 2013.  
40
- 41 **PUB-NLH-446** Further to the response to PUB-NLH-269 (Rev 1, Nov 12-13), provide an  
42 update to the summary schedule of the Fixed Charge for 2013 and the test  
43 years 2014 and 2015.  
44
- 45 **PUB-NLH-447** Provide a schedule showing Hydro's aged receivables related to  
46 intercompany services as at December 31, 2014.

- 1 **PUB-NLH-448** Further to the response to PUB-NLH-274, Attachment 1, why was HST  
2 charged on the invoice #130607 and not on the invoice #130651?  
3
- 4 **PUB-NLH-449** Further to the response to PUB-NLH-277, provide an update showing the  
5 amount of intercompany interest charged by Hydro to affiliates and by  
6 affiliates to Hydro due to an invoice not being paid within 30 days from  
7 the date of the invoice. Specify to which affiliates the charges were sent  
8 and from which affiliates the charges were received.  
9
- 10 **PUB-NLH-450** Referring to the response to PUB-NLH-169, Attachment 1 (Rev 2, Nov  
11 28-14), there is no indication in the evidence to explain why the Total  
12 Administration Fees are not the sum of the Common Services and  
13 Common Expenses in 2013 and 2015. Provide a response to explain why  
14 the values do not total the amounts provided.

**DATED** at St. John's, Newfoundland this 25<sup>th</sup> day of February, 2015.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per   
Cheryl Blundon  
Board Secretary