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| 1 November 19, 2015 | 1 operations does as wel | ll, is that correct? |
| 2 (9:36 a.m.) | 2 MS. RUSSELL: | |
| 3 CHAIRMAN: | 3 A. Yes, I believe so. | |
| 4 Q. So we're ready to recommence, and I t | hink 4 GREENE, Q.C.: | |
| 5 we're starting with you, Madam. | 5 Q. And that would be the | ne manager of system |
| 6 MR. SCOTT PELLEY: | 6 operations, is that corr | |
| 7 MS. KARLA RUSSELL: | 7 MS. RUSSELL: | |
| 8 MS. CAROL ANN LUTZ: | 8 A. Yes. | |
| 9 CROSS-EXAMINATION BY MAUREEN GREENE, Q | 9.C.: 9 GREENE, Q.C.: | |
| 10 GREENE, Q.C.: | 10 Q. And are there any othe | er changes? |
| 11 Q. Thank you, Mr. Chair. Good morning, Q | - | |
| 12 Commissioners, good morning, panel. | 12 A. Not to my knowledge. | |
| 13 MS. RUSSELL: | 13 GREENE, Q.C.: | |
| 14 A. Good morning. | 14 Q. Okay. Could I ask for | an undertaking that the |
| 15 MR. PELLEY: | | e updated to reflect the |
| 16 A. Good morning. | 16 current structure of the | - |
| 17 MS. LUTZ: | 17 Hydro? | regulated utility for |
| | | |
| 18 A. Good morning. | 18 MS. RUSSELL: 19 A. Yes. | |
| 19 GREENE, Q.C.: | | |
| 20 Q. Ms. Russell, you've given evidence that | - | manand Ma Dussall I |
| 21 have had a recent change in your report | - | |
| 22 relationship at Hydro and that you now re | - | lence, I understand that |
| 23 directly to the President of Hydro, is tha | - | |
| 24 correct? | | r Hydro for about three |
| 25 MS. RUSSELL: | 25 years, is that correct? | |
| | Page 2 | Page 4 |
| 1 A. Correct. | 1 MS. RUSSELL: | |
| 2 GREENE, Q.C.: | 2 A. Correct. | |
| 3 Q. What other positions now report to th | | |
| 4 President? | 4 Q. Your first year was as | - |
| 5 MS. RUSSELL: | 5 and now as the gener | 0 |
| 6 A. Reporting to the President at this time wo | - | egulatory reports - |
| 7 be the - I think Mr. MacIsaac is still - ma | ay 7 MS. RUSSELL: | |
| 8 be making some future changes to that, by | ut we 8 A. Correct. | |
| 9 could open up one of the - perhaps we co | uld go 9 GREENE, Q.C.: | |
| 10 to the - | 10 Q. Okay. With respect to | the structure at Hydro, |
| 11 GREENE, Q.C.: | 11 who has the overall r | esponsibility for the |
| 12 Q. The org chart is PUB-NLH-138. | 12 overall rate strategy | and regulatory |
| 13 MS. RUSSELL: | 13 management at Hydro | |
| 14 A. 138, yes. So in this, all the positions that | | |
| 15 would have previously reported to M | | nagement in Hydro. the |
| 16 Henderson would report to Mr. MacIsaa | ÷ • | ÷ · |
| which would be these individuals. | 17 respect to the rates and | - |
| 18 GREENE, Q.C.: | 18 GREENE, Q.C.: | |
| 19 Q. So the Chief Operating Officer position | | rategic policies and |
| 20 continues to exist, is that correct? | 20 what I refer to as the s | |
| 21 MS. RUSSELL: | | ions on your own? You |
| | | - |
| 22 A. Yes. | 22 mentioned you're the | e single point of |
| 23 GREENE, Q.C.: | 23 accountability. | |
| Q. And in addition to these positions, you're | | • • • • • |
| 25 reporting to him directly. I believe syste | m 25 A. They would be in disc | ussion with - previous to |

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| | Page 5 | | Page 7 |
| 1 Mr. MacIsaac, it would be in discussion with | h | 1 | those were looking like with respect to that |
| 2 Mr. Henderson, as well as Mr. Sturge. | | 2 | application. |
| 3 GREENE, Q.C.: | | 3 GRI | EENE, Q.C.: |
| 4 Q. So, for example, with respect to the 2015 cos | st | 4 (| 2. I believe you mentioned earlier this week that |
| 5 deferral application amendment that was | | 5 | there are also currently some working sessions |
| 6 recently filed, who would you have required | d | 6 | with respect to future rate strategies with |
| 7 approval from? | | 7 | respect to the impact of Muskrat Falls, and |
| 8 MS. RUSSELL: | | 8 | that you attend those sessions, is that |
| 9 A. It would have been approved by Mr. Hender | | 9 | correct? |
| and Mr. Sturge would have reviewed that a | as | | RUSSELL: |
| 11 well. | | 11 A | A. Those sessions are the ready for commercial |
| 12 GREENE, Q.C.: | | 12 | integration, if that's the piece I think you |
| 13 Q. So who would have ultimate responsibility for | or | 13 | may be referring to. They are not |
| 14 the decisions that are made with respect to | | 14 | specifically to rates. Those particular ones |
| 15 Hydro's proposals on rates? | | 15 | could be broad areas amongst the whole |
| 16 MS. RUSSELL: | | 16 | integration. There are within Hydro a lot of |
| 17 A. So the ultimate sign off would be Mr. | | 17 | meetings taking place that the manager of |
| 18 Henderson would sign off on the ultimate - v | | 18 | rates would be involved in on the studies that |
| 19 would propose that to Mr. Henderson. It wou | | 19 | I had spoken about before. |
| 20 signed off as he is the ultimate accountable | | | EENE, Q.C.: |
| 21 person for Hydro previously, previous to Mr | | | 2. And with respect to the overall rate strategy, |
| 22 MacIsaac. | | 22 | who would be responsible for leading that |
| 23 GREENE, Q.C.: | | 23 | initiative with respect to the integration of |
| 24 Q. Now what would be the role of the Vice | | 24 | Muskrat Falls? |
| 25 President of Finance and the Chief Financia | | 25 MS. | RUSSELL: |
| | Page 6 | | Page 8 |
| 1 Officer for Hydro? | | | A. So Mr. Fagan is leading that as Manager of |
| 2 MS. RUSSELL: | | 2 | Rates and Regulations. He's directly involved |
| 3 A. Mr. Sturge - I believe this is in one of the | | 3 | in that, and there will be myself, and again |
| 4 exhibits. Mr. Sturge is responsible for | | 4 | in the future now Mr. MacIsaac would be |
| 5 providing the leadership and direction within | | 5 | involved. |
| 6 Nalcor and across the Nalcor lines of busines | ss | | EENE, Q.C.: |
| 7 in the functional areas of controllership, | | | 2. So again if there's any direction required |
| 8 taxation, supply chain, treasury, risk 9 management, and then through me, and I we | ould | 8 | with respect to the financial outlook for |
| management, and then through me, and I we be the one in Hydro that deals with those | Julu | 9 10 | Hydro and the revenue requirement, would that be the role for the Vice President of Finance |
| 11 issues specifically to Hydro and would deal | | 10 | and Chief Financial Officer? |
| 12 with those. | L | | RUSSELL: |
| 13 GREENE, Q.C.: | | | A. Going forward? |
| 14 Q. Now I'm only talking about with respect to | | | EENE, Q.C.: |
| 15 rates and regulation. | | |). Yes. |
| 16 MS. RUSSELL: | | | RUSSELL: |
| 17 A. Okay. | | | A. I believe going forward that will remain - Mr. |
| 18 GREENE, Q.C.: | | 18 | MacIsaac is now the President of Hydro, and |
| 19 Q. What would be the Chief Financial Officer | | 19 | myself as the General Manager of Finance, it |
| 20 role with respect to the GRA, for example, or | | 20 | would remain in Hydro, and we would then speak |
| 21 the 2015 cost deferral application? | | 21 | to Mr. Sturge on Hydro's role, Hydro's |
| 22 MS. RUSSELL: | | 22 | financial position. |
| 23 A. So he would be involved in reviewing that | | | EENE, Q.C.: |
| looking at the financial outlook for Hydro, | | | 2. And how that fits in with respect to the long |
| and where there is financial results and what | | 25 | term and short term financial outlook for |

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| 1 | Hydro as well as Nalcor? | 1 | MS. LUTZ: |
| 2 | MS. RUSSELL: | 2 | A. Yes, I did. |
| 3 | A. Yes, we would definitely speak to him about | 3 | 6 (9:45 a.m.) |
| 4 | that. | 4 | GREENE, Q.C.: |
| 5 | GREENE, Q.C.: | 5 | Q. Okay, so the first question, if you go back to |
| 6 | Q. I'd like now to turn to another issue which is | 6 | the very first one, lines 22 to 24, should |
| 7 | intercompany charges. I believe these | 7 | that have been common services there that you |
| 8 | questions are for Ms. Lutz. I'd like to bring | 8 | were responding to? |
| 9 | up the transcript of October 19th at page 17, | 9 | MS. LUTZ: |
| 10 | please. So if we look at line 23, beginning | 10 | |
| 11 | at line 23, and here I'm sure you'll recall, | 11 | , |
| 12 | Ms. Lutz, were you present when Mr. Rolph | 12 | |
| 13 | testified? | 13 | |
| 14 | MS. LUTZ: | 14 | |
| 15 | A. Yes, I was. | 15 | |
| | GREENE, Q.C.: | | GREENE, Q.C.: |
| 17 | Q. You will recall that in direct-examination, | 17 | |
| 18 | Mr. Rolph reviewed some issues that he had | 18 | |
| 19 | raised in his report with respect to the | 19 | * |
| 20 | intercompany charges, and his recommendation | 20 | L / |
| 21 | that clarification be provided. Here at line | 21 | |
| 22 | 23 the question that I asked was with respect | | MS. LUTZ: |
| 23 | to, "In your report, you suggested that | 23 | |
| 24 | clarification should be provided by Hydro | | GREENE, Q.C.: |
| 25 | about common services charged to Nalcor and | 25 | |
| | Page 10 | | Page 12 |
| 1 | its affiliated companies. Did you seek | 1 | |
| 2 | clarification in preparing your report on this | $\begin{vmatrix} 2 \\ 2 \end{vmatrix}$ | |
| 3 | issue and what was Hydro's response", and I don't think it's necessary to read the answer, | 3 | |
| 4 5 | but I wanted to bring it up for the context | 4 | |
| 5 6 | for you. Now in your direct-examination this | 6 | |
| 7 | week, you did respond to a number of the | 7 | |
| 8 | issues that Mr. Rolph had raised, and now I'd | 8 | |
| 9 | like to go to the transcript of November 16th, | 9 | |
| 10 | page 9, and I just wanted to bring your | 10 | |
| 11 | attention to the transcript because while you | 11 | |
| 12 | did identify a number of the issues or | 11 | |
| 12 | concerns that had been raised by Mr. Rolph, | 12 | |
| 13 | you did not address the issue with respect to | 13 | * |
| 15 | common services. If we look at the transcript | 15 | |
| 16 | at page 10, lines 22, the question at page 10, | 16 | |
| 17 | line 22, we see there the question at line 21 | 17 | - |
| 18 | to 24 was related to common expenses. If you | 18 | · · · |
| 19 | just want to scroll down and read your answer. | 19 | |
| 20 | I just wanted clarification there with respect | 20 | - |
| 21 | to this issue of common services, and then | 21 | |
| 22 | again if we look at page 11, lines 15 to 19, | 22 | MS. LUTZ: |
| 23 | we see another question also dealing with | 23 | A. On page 19? |
| 24 | common expenses. Did you intend to address | 24 | GREENE, Q.C.: |
| 25 | the issue of common services? | 25 | Q. 17. |

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| | Page 13 | Page 15 |
| 1 MS. LUTZ: | 1 | debt guarantee fee, and here I'd like to bring |
| 2 A. Oh, sorry. Yes, I see that, yes. | 2 | up the transcript of November 19th at page 85. |
| 3 GREENE, Q.C.: | 3 | MS. GRAY: |
| 4 Q. Because earlier in evidence in response | e to an 4 | A. This is November 19th. |
| 5 undertaking you indicated you were g | going to 5 | GREENE, Q.C.: |
| 6 provide analysis of 2 to 5 percent bec | cause 6 | Q. Oh, well, it was the first day, so what was |
| 7 that was your understanding of Mr. R | Rolph's 7 | Monday? It is a long week. |
| 8 recommendation? | 8 | MS. GRAY: |
| 9 MS. LUTZ: | 9 | Q. The 16th. Sorry, Ms. Greene, what page? |
| 10 A. Yes, that's correct. | 10 | GREENE, Q.C.: |
| 11 GREENE, Q.C.: | 11 | Q. 85, and again it's to give context for Mr. |
| 12 Q. And you can see that from his direct ev | | Pelley to ensure that I am not misquoting him. |
| 13 his recommendation is that it would | be 5 13 | Again it was in your direct-examination, if |
| 14 percent? | 14 | you begin at lines - in response to Mr. |
| 15 MS. LUTZ: | 15 | O'Brien. |
| 16 A. Yes. | 16 | MR. PELLEY: |
| 17 GREENE, Q.C.: | 17 | A. So line 12, page 85? |
| 18 Q. Again for the record, I wanted to clarif | • | GREENE, Q.C.: |
| 19 Mr. Rolph's recommendation was a | and what 19 | Q. Yes, and I just wanted to review with you the |
| 20 Hydro's understanding of his recomm | nendation 20 | comments you made with respect to the |
| 21 was. | 21 | guarantee fee. The first one was the fact |
| 22 MS. LUTZ: | 22 | that Hydro's approach is consistent with a |
| 23 A. Okay. | 23 | decision of the Regie in Quebec. |
| 24 GREENE, Q.C.: | 24 | MR. PELLEY: |
| 25 Q. The other reason Mr. Rolph, if you was | int to go 25 | A. Correct. |
| | Page 14 | Page 16 |
| 1 back to the transcript, we can, ha | ad 1 | GREENE, Q.C.: |
| 2 recommended that clarification be prov | vided for 2 | Q. Okay, and we've already had additional |
| 3 the common services and that Hydro b | | discussion on that, and Hydro has agreed to |
| 4 provide the fees that is charged to the o | other 4 | provide that decision, hopefully in English. |
| 5 lines of business with respect to | | MR. PELLEY: |
| 6 transparency, and in your direct-exami | | A. Fortunately, I have an English copy of part of |
| 7 you did not comment with respect to | | the decision. |
| 8 concern with respect to transparency, | | GREENE, Q.C.: |
| 9 wanted to ask what Hydro's position v | | Q. Only part? |
| 10 respect to the need for transparency | | MR. PELLEY: |
| 11 providing the information with respect | | A. The relevant part, fortunately. |
| 12 other lines of business as raised by 1 | | GREENE, Q.C.: |
| 13 Rolph? | 13 | Q. The other issue that you raised there, though, |
| 14 MS. LUTZ: | 14 | was with respect to whether the principles of |
| 15 A. We're certainly open to providing | that 15 | transfer pricing are applicable. |
| 16 information to enhance transparency. | | MR. PELLEY: |
| 17 GREENE, Q.C.: | 17 | A. Uh-hm. |
| 18 Q. And you do see the need for transparer | | GREENE, Q.C.: |
| 19 respect to satisfying the Board an | | Q. And that is one of the issues that I wish to |
| 20 stakeholders of the appropriateness of | | follow up with you on that. |
| 21 charges? | | MR. PELLEY: |
| 22 MS. LUTZ: | 22 | A. Sure. |
| 23 A. Yes. | 23 | GREENE, Q.C.: |
| 24 GREENE, Q.C.: | 24 | Q. First, why do you think that transfer pricing |
| 25 Q. Thank you. Moving now to another is | ssue, the 25 | principles would not apply? In your previous |

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| 1 statements, you only refer to the | | 1 MR. PELLEY: |
| 2 they're from income tax approach | | 2 A. I am, yes. |
| 3 may not be appropriate, in fact, | | 3 GREENE, Q.C.: |
| 4 appropriate in the regulatory frame | | 4 Q. Okay, is it Hydro's position that with respect |
| 5 MR. PELLEY: | 5 | 5 to the intercompany costing guidelines that |
| 6 A. Can you scroll down? | - | 6 those principles are not relevant either? |
| 7 GREENE, Q.C.: | | 7 MR. PELLEY: |
| 8 Q. It's also over to page 89 if you'd l | | 8 A. I'm not sure what's on the record there, but |
| 9 MR. PELLEY: | - | 9 subject to check, I think that we are in |
| 0 A. I'm still looking for the reference, | • | agreement with that, are we not? |
| GREENE, Q.C.: Q. I have noted that it's page 85 you | | |
| Q. I have noted that it's page 85 you if you go back to page 85, line 12. | • | |
| 4 MR. PELLEY: | 13 | |
| 5 A. Yes. | | 14 the intercompany transactions. 15 GREENE, Q.C.: |
| 6 GREENE, Q.C.: | 15 | |
| 7 Q. If you go to the bottom of the page | | |
| 8 "I guess, the second piece of it I | | 18 MS. LUTZ: |
| 9 from my perspective is the case la | - | |
| 0 referenced was largely around trar | - | 20 GREENE, Q.C.: |
| 1 which is largely concerned with | | |
| 2 ensuring that the corporations are | | |
| 3 guarantees to shift taxable incon | - | 23 MS. LUTZ: |
| 4 jurisdictions. The limited look I h | | |
| doesn't seem to be any connection | | 25 GREENE, Q.C.: |
| | Page 18 | Page |
| 1 being used as a precedent in re | ũ | 1 Q. Okay, so coming back to why these principles |
| 2 cases", and you made a similar co | | 2 would not be applicable to a debt guarantee |
| 3 that morning, if you want to look a | | 3 fee, is the guarantee fee a charge for a |
| 4 at page 89, and I wanted your opi | | 4 service that's provided? |
| 5 why; is it just because it's appli | ied in 5 | 5 MR. PELLEY: |
| 6 taxation law? | 6 | 6 A. It is, yes. |
| 7 MR. PELLEY: | 7 | 7 GREENE, Q.C.: |
| 8 A. My view there would be that, with | thout having 8 | 8 Q. And is one of the basic principles of the |
| 9 the benefit of looking further into | the issue, 9 | 9 application of the transfer pricing guidelines |
| 0 I couldn't be certain that it was ap | plicable 10 | to ensure that a reasonable fee by looking at |
| to a regulatory context. | 11 | the market is the right appropriate fee to be |
| 2 GREENE, Q.C.: | 12 | charged and there is no inappropriate |
| Q. One of the principles of transfer p | ę | 13 subsidization? |
| 4 to ensure that when a service or a | - | 14 MR. PELLEY: |
| 5 provided among affiliated company | | |
| 6 appropriate charge or fee is paid f | | 16 GREENE, Q.C.: |
| 7 ensure that there is not inappr | - | |
| 8 subsidization between the af | | |
| 9 companies. Are you familiar with | that concept? 19 | |
| 0 MR. PELLEY: | 20 | |
| 1 A. I am, yes. | 21 | 1 5 55 |
| 2 GREENE, Q.C.: | 22 | 6 |
| Q. Are you aware that Grant Thornto | - | 23 MR. PELLEY: |
| 4 also used those principles in re | ę | |
| 5 Hydro's intercompany methodolog | gy for charges? 25 | I raised and it's - you know, it was something |

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| 1 | for consideration by the Board, and if it's | 1 | l | the fee, and that would be the Scotia McLeod |
| 2 | something that they wouldn't consider, then | 2 | 2 | analysis that was done, is that correct? |
| 3 | there's - I don't have anything to elaborate | 3 | 3 MS. I | PELLEY: |
| 4 | on it. | 4 | 4 A. | Yes. |
| 5 G | REENE, Q.C.: | 5 | 5 GRE | ENE, Q.C.: |
| 6 | Q. Okay, but you do agree that one of the primary | 6 | 5 Q. | Okay, and what did Hydro ask Scotia McLeod to |
| 7 | principles of the guidelines used is to ensure | 7 | 7 | do? |
| 8 | that the appropriate fee is being paid for | 8 | 3 MR. | PELLEY: |
| 9 | goods or service provided? | 9 |) A. | If we could perhaps bring up one of the - I |
| 10 N | IR. PELLEY: | 10 |) | believe we have three studies on the record. |
| 11 | A. With respect to transfer pricing? | 11 | GRE | ENE, Q.C.: |
| 12 G | REENE, Q.C.: | 12 | 2 Q. | PUB-O61 is the most recent one by Scotia |
| 13 | Q. Yes. | 13 | 3 | McLeod. |
| 14 N | IR. PELLEY: | 14 | 4 MR. | PELLEY: |
| 15 | A. I would agree, yes. | 15 | 5 A. | If we could perhaps bring that up. |
| 16 G | REENE, Q.C.: | 16 | 5 GRE | ENE, Q.C.: |
| 17 | Q. And would you also agree that one of the | 17 | 7 Q. | . PUB-061 is the 2013. |
| 18 | issues before the Board is to what is the | 18 | 3 MR. | PELLEY: |
| 19 | reasonable fee to be recovered from rate | 19 |) A. | And if we could go to the attachment, Jenny, |
| 20 | payers with respect to the guarantee fee | 20 |) | and I think the answer to the question is |
| 21 | provided by the province to Hydro? | 21 | l | there on what I'm seeing as page 1 in the |
| 22 N | IR. PELLEY: | 22 | 2 | first three bullet points in terms of what |
| 23 | A. It is, yes. | 23 | 3 | Hydro requested Scotia McLeod to do. In this |
| 24 G | REENE, Q.C.: | 24 | 1 | context, its reference is an update on |
| 25 | Q. I'm sorry, by Hydro to the province for the | 25 | 5 | Scotiabank's thoughts on the value of the |
| | Page | 22 | | Page 2 |
| 1 | guarantee provided. | 1 | l | guarantee provided by the province. |
| 2 N | IR. PELLEY: | 2 | 2 GRE | ENE, Q.C.: |
| 3 | A. It is. | 3 | 3 Q. | Okay, and is it correct that what Scotia did |
| 4 G | REENE, Q.C.: | 4 | 1 | was to determine a proxy group of utilities |
| 5 | Q. So it's the very same issue? | 5 | 5 | who they believed would have a similar credit |
| 6 N | IR. PELLEY: | 6 | 5 | rating to Hydro, as if Hydro would have if it |
| 7 | A. Very same issue, which is the same issue | 7 | 7 | did not have a government guarantee, is that |
| 8 | that's faced the Board in the past on | 8 | 3 | correct? |
| 9 | determining the reasonability of the fee. | 9 |) MR. | PELLEY: |
| 0 G | REENE, Q.C.: | 10 |) A. | I would agree. |
| 1 | Q. Yes, and we've talked about that before. You | 11 | GRE | ENE, Q.C.: |
| 12 | have acknowledged - Hydro has acknowledged | l 12 | 2 Q. | And what did they do next? They looked at the |
| 13 | their position this time that there is not | 13 | 3 | spread that these four utilities received with |
| 14 | legislation in place requiring the payment of | 14 | 1 | respect to short and long term bonds, is that |
| 15 | the guarantee fee? | 15 | 5 | correct? |
| 16 N | IR. PELLEY: | 16 | 5 MR. | PELLEY: |
| 17 | A. Can you repeat that, please? | 17 | 7 A. | . That's correct. |
| 18 G | REENE, Q.C.: | 18 | GRE! | ENE, Q.C.: |
| 19 | Q. In the past, the legislation existed that | 19 |) Q | And then they determined the difference |
| 20 | required the payment of the guarantee fee? | 20 |) | between what their range was versus what was |
| 21 N | IR. PELLEY: | 21 | l | achievable with the guarantee, is that |
| 22 | A. Agreed. | 22 | 2 | correct? |
| 23 G | REENE, Q.C.: | 23 | 3 MR. | PELLEY: |
| 24 | Q. I wanted to look at the analysis that Hydro | 24 | 4 A. | . That's correct. |
| 25 | relies on to determine the appropriateness of | 25 | 5 GRE | ENE, Q.C.: |

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| 1 Q. Okay, and i | f we could go now to the Grant | 1 | range was provided to Grant Thornton, I |
| 2 Thornton Re | eport, please, of June 2015, where | 2 | understand, is that correct? |
| 3 they talk abo | out the guarantee fee on page 19. | 3 | MR. PELLEY: |
| 4 If you begin | at line 32, and I'll just give | 4 | A. Yes, my understanding would be they would have |
| 5 you a mome | ent to read it, Mr. Pelley, but | 5 | lifted that from, I think, the 2013 Scotiabank |
| | line 32, Grant Thornton expressed | 6 | 5 study is what they used. |
| | with respect to whether the | 7 | GREENE, Q.C.: |
| | the proxy group was a total | 8 | 3 Q. Okay. |
| | ples comparison, is that correct, | 9 | MR. PELLEY: |
| - | you a moment to read it? | 10 | |
| 11 MR. PELLEY: | | 11 | 5 |
| | could ask the question again before | | GREENE, Q.C.: |
| 13 I read it, ple | ase? | 13 | |
| 14 GREENE, Q.C.: | | 14 | 1 |
| · · | n is what is Hydro's position or | 15 | |
| | with respect to Grant Thornton's | 16 | |
| | s that the proxy group may not be | 17 | |
| | les to apples comparison? Do you | 18 | 1 |
| | neir observations or not is the | | MR. PELLEY: |
| - | estion, and it does go over to the | 20 | |
| | o I'll give you a moment to read | | GREENE, Q.C.: |
| 22 it? 23 (10:00 a.m.) | | 22 23 | |
| 23 (10.00 a.m.) 24 MR. PELLEY: | | 23 24 | |
| 24 MR. FELLET. 25 A. I would agree | 20 | 24 | |
| | | 25 | |
| | Page 26 | 1 | Page 28 |
| 1 GREENE, Q.C.: | ra pointing out there is that | | MR. PELLEY: |
| · · | re pointing out there is that need to be some adjustments to | $\begin{vmatrix} 2 \\ 2 \end{vmatrix}$ | j i i j j i i |
| | her the range that is quoted was | | GREENE, Q.C.: Q. And the fee that Hydro pays is 50 basis |
| | entative of what - | 4 | |
| 6 MR. PELLEY: | | | 5 MR. PELLEY: |
| | e suggesting, in my view, it would | 7 | |
| - | on is that more work would need to | | GREENE, Q.C.: |
| • • | substantiate whether the | 9 | |
| | Scotiabank used are, in fact, | 10 | |
| 11 comparables | | 11 | |
| 12 GREENE, Q.C.: | | | 2 MR. PELLEY: |
| | nat is what they are suggesting, | 13 | |
| - | Did Hydro do any additional work | 14 | 0 |
| 15 to validate th | | 15 | |
| 16 MR. PELLEY: | | 16 | |
| A. No, we relie | d on the conclusion that Scotia | 17 | - |
| 18 provided. | | 18 | |
| 19 GREENE, Q.C.: | | 19 | |
| 20 Q. Now if we g | to page 20 of that report, we see | 20 | • • |
| - | erence - Grant Thornton is saying | 21 | points prior to the fee being waived, and I |
| that the aver | age difference between the yield | 22 | would submit that if we were to look at |
| 23 on short terr | n bonds issued by the province and | 23 | Hydro's actual spreads over that time, there |
| that issued | by the three Canadian companies | 24 | was instances where they would have been well |
| 25 range from | 31.7 basis points to 33. That | 25 | above 100 basis points and there may have been |

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| | Page 29 | Page 31 |
| 1 instances where they would have been b | elow, so 1 GREENE, Q.C.: | |
| 2 it is my position on behalf of the comp | 2 Q. Hydro has already bee | en asked to provide an |
| 3 that 50 is a reasonable estimate for the t | op 3 undertaking by Newfor | undland Power with respect |
| 4 end of the range, based on an opinion of | of an 4 to the sharing of the gu | arantee. |
| 5 expert that we had in front of us which | is 5 MR. PELLEY: | |
| 6 Scotia Capital. | 6 A. That is correct. | |
| 7 GREENE, Q.C.: | 7 GREENE, Q.C.: | |
| 8 Q. And the purpose of the fee here is to set | the 8 Q. I want to ask you to pr | ovide an undertaking |
| 9 fee for the revenue requirement and this | s was 9 with respect to the anal | lysis showing what the |
| 0 the fee that was determined appropriate | e for 10 fee would be if the fee | was selected at the |
| 1 the market conditions at the time of Hyd | dro's 11 midpoint of the range | of each of these two |
| 2 filing its application and its amendment | when 12 ranges that are here. S | o the midpoint of the |
| 3 this report was done? | 13 range for short term be | - |
| 4 MR. PELLEY: | _ | en 35.6 and 47.8 for long |
| 5 A. Correct. | 15 term. | C |
| 6 GREENE, Q.C.: | 16 MR. PELLEY: | |
| 7 Q. So we're talking about market condition | | be using those ranges? |
| 8 existed to set the fee for the 2015 rever | | |
| 9 requirement? | 19 Q. And picking the midpo | int of the range? |
| 0 MR. PELLEY: | 20 MR. PELLEY: | |
| 1 A. Correct. | 21 A. Without apportioning of | or with apportioning? |
| 2 GREENE, Q.C.: | 22 GREENE, Q.C.: | si will apportioning. |
| 3 Q. Not over a long period of time? | 23 Q. Without apportioning, | and then it's simple |
| 4 MR. PELLEY: | 24 enough to do the apport | - |
| 5 A. Correct. What I would add to that is the | | uonnent |
| 5 A. Concet. What I would add to that is the | | D 00 |
| | Page 30 | Page 32 |
| also variability in the short term, so I we | | you, didn't l? |
| 2 say if you were to look at the spreads e | | |
| 3 over a year period, sometimes it'll be be | - | |
| 4 50, sometimes it will be above 50. | 4 MR. PELLEY: | |
| 5 GREENE, Q.C.: | 5 A. 50/50 apportioning? | |
| 6 Q. That's not what's in the analysis that H | | |
| 7 provided in support of the fee, is it? | 7 Q. Yes. | |
| 8 MR. PELLEY: | 8 MR. PELLEY: | |
| 9 A. No, it is not. | 9 A. Understood. | |
| 0 GREENE, Q.C.: | 10 GREENE, Q.C.: | |
| 1 Q. Now Grant Thornton has recommended | - | - |
| 2 benefit of the fee be shared. Do you ag | | d like to turn now to |
| 3 that the benefit should be shared betwee | | is the 2014 revenue |
| 4 guarantor and the guarantee? | - | onder here if we could |
| 5 MR. PELLEY: | | of Hydro's general rate |
| 6 A. That is not the company's position, but i | | t wanted to talk about |
| 7 an alternative position that the Board ne | | |
| 8 to consider in ruling on this. | | iling is based on a 2014 |
| 9 GREENE, Q.C.: | 19 test year for the purp | pose of recovery of a |
| 0 Q. Okay. Grant Thornton also recommend | led that 20 2014 revenue deficie | ency, and is based on a |
| 1 further analysis be done with respect to | the 21 2015 test year for th | ne purpose of setting |
| 2 appropriate sharing of the benefit. Has H | Iydro 22 rates for customers' | ', and, I guess, this |
| 3 done any further analysis? | 23 question is for you, | Ms. Russell. Hydro |
| | question is for you, | 5 |
| 4 MR. PELLEY: | | ng a distinction for the |

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| | Page 33 | | Page | 35 |
| 1 | different purposes for 2014 and 2015, and I | 1 | 1 MS. RUSSELL: | |
| 2 | wanted to understand what Hydro's position | 2 | 2 A. Yes. | |
| 3 | was, so could you explain what was meant by | 3 | 3 GREENE, Q.C.: | |
| 4 | that? | 4 | 4 Q. And you want to use the 2015 test year to | |
| 5 | MS. RUSSELL: | 5 | 5 recover the 2015 revenue deficiency? | |
| 6 | A. So the 2014 is considered a test year for the | 6 | 6 MS. RUSSELL: | |
| 7 | purpose of recovering - just recovery of the | 7 | 7 A. Correct. | |
| 8 | costs in that year, and for 2015, that test | 8 | 8 GREENE, Q.C.: | |
| 9 | year was put forward as the test year for | 9 | 9 Q. So your first sentence that we just read | |
| 10 | setting rates. | 10 | 5 11 | |
| 11 | GREENE, Q.C.: | 11 | 5 6 | |
| 12 | Q. What's normally the purpose of a test year in | 12 | 5 | |
| 13 | the normal regulatory practice? | 13 | 13 what is proposed? | |
| 14 | MS. RUSSELL: | 14 | 14 MS. RUSSELL: | |
| 15 | A. Well, the test year would be to - you would | 15 | 15 A. Yes. | |
| 16 | have a test year to set rates, get recovery | 16 | 16 GREENE, Q.C.: | |
| 17 | from customers on changes and set them going | 17 | | |
| 18 | forward. | 18 | 18 MS. RUSSELL: | |
| 19 | GREENE, Q.C.: | 19 | 19 A. Correct. | |
| 20 | Q. So the rates would be designed based on the | | 20 GREENE, Q.C.: | |
| 21 | forecast test year to recover the revenue | 21 | | |
| 22 | requirement? | 22 | 5 | |
| 23 | MS. RUSSELL: | 23 | | |
| 24 | A. Correct. | 24 | | |
| 25 | GREENE, Q.C.: | 25 | 25 MS. RUSSELL: | |
| | Page 34 | | Page | 36 |
| 1 | Q. But that's not what Hydro is proposing in its | 1 | 1 A. Well, I believe that again the reason we put | |
| 2 | application, is it? | 2 | 2 forward this application was simply because of | |
| 3 | MS. RUSSELL: | 3 | 3 the time that it's taken to go through this | |
| 4 | A. Hydro is proposing that for 2015 test year be | 4 | 4 period of time, and so we're asking for a | |
| 5 | used for the rates and the 2014 be used for | 5 | 5 deferral of these costs and that as we go | |
| 6 | the recovery, not for the rates. | 6 | 6 through and get the final order, any | |
| 7 | GREENE, Q.C.: | 7 | 7 adjustments and customers would see - the | |
| 8 | Q. And we'll come back to it, but that position | 8 | 8 impact of customers will be whatever the final | |
| 9 | has changed somewhat with respect to your 2015 | | 9 order of the Board would be. | |
| 10 | cost deferral application amendment. Is it | | 10 GREENE, Q.C.: | |
| 11 | correct now to say that Hydro is also viewing | 11 | | |
| 12 | 2015 to determine the revenue deficiency for | 12 | 1 | |
| 13 | 2015 and is considering the 2015 test year as | 13 | | |
| 14 | the basis for rate setting for 2016? | 14 | 1 8 9 | |
| | MS. RUSSELL: | 15 | | |
| 16 | A. The cost deferral application deals with the | 16 | 1 5 | |
| 17 | fact that there's going to be a time lag from | | 17 MS. RUSSELL: | |
| 18 | the end of the year to when we get the order, | 18 | Ç . | |
| 19 | so it's simply to deal with that time lag on | 19 | L | |
| 20 | that. 2015 is still the year for setting, as | 20 | 1 2 | |
| 21 | we put forward in our application for setting | 21 | | |
| 22 | rates. | 22 | · · · · · | |
| | GREENE, Q.C.: | 23 | | |
| 24 | Q. Yes, but the rates won't become effective | 24 | 6 | |
| 25 | until 2016? | 25 | 25 GREENE, Q.C.: | |

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| | Page 3 | 7 | | Page 39 |
| 1 | Q. Yes, and I understand the timing and where we | 1 | l | concerns in relation to whether Hydro's |
| 2 | are. | 2 | 2 | proposals with regard to the 2014 revenue |
| 3 M | IS. RUSSELL: | 3 | 3 | requirement can be considered good regulatory |
| 4 | A. So we can check. I can check for you. | 4 | ł | practice, and to the precedent that may be |
| 5 G | REENE, Q.C.: | 5 | 5 | established, and then they also quote |
| 6 | Q. But you haven't to date, that's the - | 6 | 5 | Newfoundland Power at page 5, "That an |
| 7 M | IS. RUSSELL: | 7 | / | approach along these lines is clearly a |
| 8 | A. I don't know. I don't have that information | 8 | 3 | departure from regulatory practice relating to |
| 9 | with me at the moment. | 9 |) | cost deferrals", and then the Board goes on to |
| 10 G | REENE, Q.C.: | 10 |) | talk about the extraordinary measure. After |
| 11 | Q. Okay, has Hydro consulted with an expert on | 11 | l | you received that Board Order, did Hydro |
| 12 | regulatory finance or regulatory accounting to | 12 | 2 | address the concerns with respect to |
| 13 | determine whether this is an acceptable | 13 | 3 | appropriate regulatory practice? |
| 14 | regulatory practice? | 14 | MS. | RUSSELL: |
| 15 M | IS. RUSSELL: | 15 | 5 A | . With respect to the 2014? |
| 16 | A. So we would have had this - a similar deferral | 16 | 6 GRE | ENE, Q.C.: |
| 17 | in 2014 where - we would have a similar | 17 | / Q | And the fact that you're also applying for |
| 18 | deferral in 2014, that when we went through | 18 | 3 | 2015 for the same thing? |
| 19 | our year end with our auditors, that amount | 19 | MS. | RUSSELL: |
| 20 | would have been recorded. | 20 |) A | . I think, as I said with the 2015, it's been a |
| 21 G | REENE, Q.C.: | 21 | L | matter of the timing again as to when we have |
| 22 | Q. Yes, but my question was, has Hydro sought - I | 22 | <u>,</u> | done this and Hydro feels that, again looking |
| 23 | understand that you've done that. | 23 | 3 | at its ability to earn a reasonable return |
| 24 M | IS. RUSSELL: | 24 | ł | that without this, Hydro would not be able to |
| 25 | A. Okay. | 25 | ; | earn a reasonable return for both the 2014 and |
| | Page 3 | 3 | | Page 40 |
| 1 G | REENE, Q.C.: | 1 | L | 2015. |
| 2 | Q. And we're actually going to talk about that, | 2 | 2 GRE | ENE, Q.C.: |
| 3 | but there are regulatory experts out there. | 3 | 3 Q. | And we're going to come back to Hydro's |
| 4 | Newfoundland Power has called them in their | 4 | ł | explanation or rationale for it. With respect |
| 5 | GRAs to determine what is normal acceptable | 5 | 5 | to the 2014 revenue deficiency and now if the |
| 6 | regulatory practice from a regulatory | 6 | 5 | Board grants the 2015 application, the 2015 |
| 7 | financial and accounting perspective. My | 7 | / | revenue deficiency, what is Hydro's proposal |
| 8 | question was did Hydro consult with respect to | 8 | 3 | with respect to how the amounts will be |
| 9 | that sort of expertise with respect to this | 9 |) | recovered from customers? |
| 10 | approach that they're asking the Board to | 10 |) MS. 1 | RUSSELL: |
| 11 | accept as to whether this is acceptable | 11 | A | . So Hydro's proposal, the current application |
| 12 | regulatory practice? | 12 | 2 | is for deferral so the proposal would be once |
| 13 M | IS. RUSSELL: | 13 | 3 | an order from the GRA came forward, in the |
| 14 | A. Not to my knowledge. | 14 | ł | compliance application, Hydro, once we had the |
| 15 G | REENE, Q.C.: | 15 | ; | numbers from the Board of any adjustments or |
| 16 | Q. I wonder if we could look at Order PU-58 of | 16 | 5 | what the order was, we would put forward a |
| 17 | 2014. | 17 | 1 | recovery proposal in that compliance |
| 18 M | IS. GRAY: | 18 | ; | application. |
| 19 | Q. Sorry, the order number, Ms. Greene? | 19 |) (10: | 15 a.m.) |
| 20 G | REENE, Q.C.: | 20 |) GRE | ENE, Q.C.: |
| 21 | Q. It was Order PU-58, Ms. Gray, of 2014. Order | 21 | Q. | . And in terms of where Hydro now believes its |
| 22 | PU-58, 2014, page 7, beginning at lines 33, | 22 | 2 | proposal will be, how does it envisage |
| 23 | and here this is where the Board is quoting | 23 | ; | recovering the deficiencies from customers? |
| 24 | from some of the submissions that both Vale | 24 | | RUSSELL: |
| 25 | and the industrial customer group raised, | 25 | i A | . So there are a couple of options for that. We |

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| 1 would still be looking at that and putting a | a 1 deficiency, that amou | nt, what is Hydro's view |
| 2 proposal forward at that time, but one cou | ld 2 with respect to the pro- | obability of recovery of |
| 3 be from any credits in the RSP or it could b | e 3 the amount of 45.6 m | illion? |
| 4 through a rate rider, and again, those wou | ld 4 MS. RUSSELL: | |
| 5 be put forward through the compliance | | forward its evidence on |
| 6 application. | 6 that and is just awaitin | ng the Board, the order |
| 7 GREENE, Q.C.: | 7 from the Board. | - |
| 8 Q. Okay. And Hydro's proposal is that the 20 | 14 8 GREENE, Q.C.: | |
| 9 rates which are now interim be made final | ? Is 9 Q. Okay. So within the | 2014 revenue deficiency, |
| 10 that correct, as part of this approach? | 10 you do agree that ther | re are a number of items |
| 11 MS. RUSSELL: | 11 that are subject to d | |
| 12 A. Yes. | - | Liberty has recommended |
| 13 GREENE, Q.C.: | | ns not be allowed as a |
| 14 Q. And if the cost deferral application 20 | 15 14 result of their finding | s on prudence? Is that |
| 15 cost deferral application is approved, the | - | |
| 16 2015 rates, which are now also interim, we | | |
| it be Hydro's position that these rates be | | |
| 18 made final? | 18 GREENE, Q.C.: | |
| 19 MS. RUSSELL: | 19 Q. Do you also agree tha | at the parties have raised |
| 20 A. I believe so. | | the full amount of the |
| 21 GREENE, Q.C.: | | uld be allowed to be |
| 22 Q. The current 2015 rates be made final? | recovered in the 2014 | |
| 23 MS. RUSSELL: | 23 MS. RUSSELL: | 5 |
| A. I believe so. | A. I am aware of that. | |
| 25 GREENE, Q.C.: | 25 GREENE, Q.C.: | |
| | Page 42 | Page 44 |
| 1 Q. Now you had mentioned that come ba | 0 | erstanding of some of the |
| 2 first for 2014. When the Board approved | - | ÷ |
| 3 creation of the 45.6 million dollars be | 3 issue with respect t | |
| 4 created in a deferral account, I understoo | | me of the costs in the |
| 5 from your earlier evidence that that allow | | ncy, apart from the return |
| 6 that to be set up as a regulatory asset on th | | rom the prudence issues. |
| 7 2014 financial statements. Is that correct? | | F |
| 8 MS. RUSSELL: | 8 MS. RUSSELL: | |
| 9 A. It was a deferral of costs, yes. | 9 A. I'm aware of those co | oncerns or those issues. |
| 10 GREENE, Q.C.: | $10 \qquad \text{yes.}$ | |
| 11 Q. So with respect to 2014, if there is to be an | 2 | |
| 12 impact, it will occur in the year of the | | analysis of the probability |
| 13 Board's order, which most likely will be 2 | | |
| 14 MS. RUSSELL: | 14 different amounts? | |
| 15 A. Correct. | 15 MS. RUSSELL: | |
| 16 GREENE, Q.C.: | 16 A. Well, we have look | xed at for those |
| 17 Q. And I also understood that if less is allowed | | would know what the |
| 18 to be recovered by the Board than what | - | se items, but Hydro still |
| been placed as an asset, then that would l | | sonable as the evidence |
| 20 taken as a loss in that current year, 2016 | - | on those and it would |
| 21 Is that correct? | - | m the Board to assess |
| 22 MS. RUSSELL: | 22 that. | |
| 23 A. Correct. | 23 GREENE, Q.C.: | |
| 24 GREENE, Q.C.: | | be the difference would |
| 25 Q. Okay. Now with respect to the 2014 rev | - | |
| | | |

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| | Page 45 | Page 47 |
| 1 MS. RUSSELL: | 1 | so this is the historical performance, Table |
| 2 A. Correct. | 2 | 3.6, for your return on rate base from the |
| 3 GREENE, Q.C.: | 3 | previous test year, and would you agree that |
| 4 Q. Okay. So are we now in the same situation | on 4 | from 2007 up to 2013, there was only one year |
| 5 with respect to 2015 as a result of your mos | st 5 | that Hydro earned within the range that had |
| 6 recent cost deferral application? I guess | 6 | previously been approved by the Board? |
| 7 it's an amendment to your previous cos | st 7 | MS. RUSSELL: |
| 8 deferral. | 8 | A. Correct. |
| 9 MS. RUSSELL: | | GREENE, Q.C.: |
| 10 A. Yes, that there would be an adjustment in 2 | 2016 10 | |
| 11 if there was any adjustments. | 11 | 1 57 8 |
| 12 GREENE, Q.C.: | 12 | 5 |
| 13 Q. Okay. | 13 | 1 5 8 |
| 14 MS. RUSSELL: | 14 | |
| 15 A. Yes. | 15 | 5 |
| 16 GREENE, Q.C.: | 16 | |
| 17 Q. So the amount now that Hydro is asking be | | , I |
| aside in a deferral account is 60 and a half | 18 | |
| 19 million dollars? Is that correct? | 19 | reference number for you. And it begins at |
| 20 MS. RUSSELL: | 20 | page 180 actually. It starts at page 179, if |
| 21 A. Yes. | 21 | Mr. Pelley would like to read it for context, |
| 22 GREENE, Q.C.: | 22 | <i>2</i> , <i>1</i> |
| 23 Q. Okay. And again, would you agree that the | | Mr. Pelley, was at the bottom of page 180. |
| 24 uncertainty with respect to the amount tha | ıt 24 | MR. PELLEY: |
| 25 would be recovered? | 25 | A. Sure. You can just to - |
| | Page 46 | Page 48 |
| 1 MS. RUSSELL: | 1 | GREENE, Q.C.: |
| 2 A. Yes. | 2 | |
| 3 GREENE, Q.C.: | 3 | |
| 4 Q. One of the reasons you've given for in yo | | |
| 5 evidence to date, because you is it correc | t 5 | |
| 6 that the 60 and a half million dollars is the | 6 | |
| 7 full amount that Hydro is looking for? So i | | |
| 8 assumes that everything that Hydro has ask | ked 8 | JOHNSON, Q.C.: |
| 9 for in its general rate application is | 9 | |
| 10 approved? Is that correct? | 10 | |
| 11 MS. RUSSELL: | | MR. PELLEY: |
| 12 A. Yes. | 12 | |
| 13 GREENE, Q.C.: | | MS. GRAY: |
| 14 Q. And I believe you were asked this question | - | |
| 15 Mr. O'Brien, and I just wanted to review i | | GREENE, Q.C.: |
| 16 with you, and I believe you also answered i | | |
| 17 little earlier this morning. You chose to | | JOHNSON, Q.C.: |
| 18 include the full amount because that would | | |
| 19 allow you to earn the low end of your range | | MS. GRAY: |
| 20 return? Is that correct? | 20 | |
| 21 MS. RUSSELL: | 21 | GREENE, Q.C.: |
| 22 A. That's correct. | 22 | |
| 23 GREENE, Q.C.: | 23 | |
| 24 Q. I wonder if we could go to page 3.17 of th | | |
| 25 GRA or Hydro's application? Table 3 oka | ay, 25 | talking about Hydro concern with respect to |

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|--|--|---|---|--|
| Pa | ge 49 | | | Page 51 |
| earning within a reasonable range of return | | 1 | if | f you could scroll down a bit more there, |
| and Ms. Russell has already expressed that as | | 2 | Je | enny. At this point in time, without any |
| the rationale for why Hydro is seeking to set | | 3 | C | ost deferral application, Hydro would be |
| aside in a deferral account the full amount | | 4 | | itting at a loss of 30.8 million dollars at |
| that it has asked for in its GRA. And here, | | 5 | | ne end of December and as I said, Hydro |
| if we go to page 180, and if you begin | | 6 | d | oesn't feel that that is that's a fair |
| | | 7 | ra | ate of return for or reasonable rate of |
| Pelley would like to look at it for context, | | 8 | re | eturn for 2015 and that's why the application |
| • | | 9 | | - that's the reason for the application. |
| earn and what happens if they don't earn over | | 10 | | You can also see below that, as you go |
| | | 11 | d | own through, it'll take you through as you |
| - · · | | 12 | | croll down through, the different pieces that |
| | | 13 | | ve've asked for in the application and how |
| • | | 14 | | nuch they impact the net income as you take it |
| | | | | own and the deferrals are a big piece of |
| | | 16 | | hat. And as well, the delayed rate |
| · · · · | | 17 | | nplementation and then we have some more |
| | | | | djustments to get down to what Hydro feels is |
| | | 19 | | reasonable rate of return for 2015. |
| | | | | |
| | | | | And we are going to come to some of these |
| - | | | | pecifics. And I guess I wanted to give Hydro |
| | | | - | ne opportunity to because when you do look |
| - | | | | t where Hydro has been - |
| · · · · · · | | 25 | | |
| | ge 50 | | | Page 52 |
| | - | 1 | A. R | Right. |
| • • | | 2 | | - |
| range." | | 3 | Q | one would not take the view that you have |
| So in the context of Mr. Pelley's | | 4 | b | een concerned about earning a range of |
| statements with respect to Hydro and how it | | 5 | re | eturn, but now it's the driving factor, and |
| affects the credit rating, et cetera, and | | 6 | | is - |
| Hydro's position with respect to the 2015 cost | | 7 | MS. RU | JSSELL: |
| | | 8 | A. A | and it has to do, I think, with the delays, |
| attention to Hydro's historical performance. | | 9 | a | nd again, there have been a lot of delays |
| . RUSSELL: | | 10 | | ince Hydro's last GRA. Reasons, there have |
| A. So, on the - | | 11 | b | een some industrial rates issues, some RSP |
| | | 12 | tł | nings, and the RFI NP-369 does go through the |
| | e | 13 | | easons for why it has taken so long for Hydro |
| | | 14 | | b be back for its GRA. And at this point, we |
| | | 15 | | re in because we do feel we need to earn that |
| | | 16 | | easonable return and that's why the cost |
| been set by the Board. | | 17 | | pplication is there and that's why the test |
| • | | 18 | | ear and we're in for this GRA. |
| A. So it has been a concern of Hydro's and it | | | MR. PE | |
| just hasn't this is the first time since | | 20 | A. C | Could we perhaps go back to the table that was |
| 2006 that we've been into a GRA and just | | 21 | | eferenced with Hydro's - |
| 2000 that we ve been into a OKA and just | | | | |
| - | t | | | ле, Q.C.: |
| maybe just to bring up Appendix A of the cost | t | | GREEN | ЧЕ, Q.C.: |
| - | t | 22 23 | GREEN | TE, Q.C.: The return on rate base? |
| | aside in a deferral account the full amount that it has asked for in its GRA. And here, if we go to page 180, and if you begin actually at the bottom of page 179, if Mr. Pelley would like to look at it for context, he's talking about the need for the utility to earn and what happens if they don't earn over a period of time, and then if you come to the bottom of the page, page 17, and I think this is also the concern that Ms. Russell just raised as the rationale for the 2015 cost deferral application. "To address your question, what Hydro's concern, and it really is earning a reasonable return, again under putting aside, under the presumption that these costs I'm answering from the perspective that those costs are all considered reasonable, you know. Part of our job as a management team is to earn within the range because if we're below that, if we're" carry on to the next page - - "if we're below that range, something has to Pa change and if we're above it, it goes back to rate payers. That's the whole premise of the range." So in the context of Mr. Pelley's statements with respect to Hydro and how it affects the credit rating, et cetera, and Hydro's position with respect to the 2015 cost deferral application, I did want to bring your attention to Hydro's historical performance. B. RUSSELL: A. So, on the - EENE, Q.C.: Q. When the Board is looking at this, I mean, one takeaway would be that up 'til now Hydro ha not been that concerned about earning within a reasonable the range that previously had been set by the Board. A. RUSSELL: | aside in a deferral account the full amount that it has asked for in its GRA. And here, if we go to page 180, and if you begin actually at the bottom of page 179, if Mr. Pelley would like to look at it for context, he's talking about the need for the utility to earn and what happens if they don't earn over a period of time, and then if you come to the bottom of the page, page 17, and I think this is also the concern that Ms. Russell just raised as the rationale for the 2015 cost deferral application. "To address your question, what Hydro's concern, and it really is earning a reasonable return, again under putting aside, under the presumption that these costs I'm answering from the perspective that those costs are all considered reasonable, you know. Part of our job as a management team is to earn within the range because if we're below that, if we're" carry on to the next page - - "if we're below that range, something has to Page 50 change and if we're above it, it goes back to rate payers. That's the whole premise of the range." So in the context of Mr. Pelley's statements with respect to Hydro and how it affects the credit rating, et cetera, and Hydro's position with respect to the 2015 cost deferral application, I did want to bring your attention to Hydro's historical performance. RUSSELL: A. So, on the - EENE, Q.C:: Q. When the Board is looking at this, I mean, one takeaway would be that up 'til now Hydro has not been that concerned about earning within a reasonable the range that previously had been set by the Board. A. RUSSELL: | aside in a deferral account the full amount that it has asked for in its GRA. And here, if we go to page 180, and if you begin actually at the bottom of page 179, if Mr. Pelley would like to look at it for context, he's talking about the need for the utility to earn and what happens if they don't earn over a period of time, and then if you come to the bottom of the page, page 17, and I think this is also the concern that Ms. Russell just raised as the rationale for the 2015 cost deferral application. "To address your question, what Hydro's concern, and it really is earning a reasonable return, again under putting aside, under the presumption that these costs I'm answering from the perspective that those costs are all considered reasonable, you know. Part of our job as a management team is to earn within the range because if we're below that, if we're" carry on to the next page - . "if we're below that range, something has to 25 Change and if we're above it, it goes back to rate payers. That's the whole premise of the range." 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And here, if we go to page 180, and if you begin actually at the bottom of page 179, if Mr. 7 rf Pelley would like to look at it for context, he's talking about the need for the utility to earn and what happens if they don't earn over a period of time, and then if you come to the bottom of the page, page 17, and I think this is also the concern that Ms. Russell just raised as the rationale for the 2015 cost deferral application. 15 dd return, again under putting aside, under the presumption that these costs I'm answering from the perspective that those costs are all considered reasonable, you know. 21 Q. A Part of our job as a management team is to earn within the range because if we're below that, if we're" carry on to the next page - - "if we're below that range, something has to statements with respect to Hydro and how it affects the credit rating, et cetera, and Hydro's position with respect to the 2015 cost deferral application. 25 MS. RU Page 50 change and if we're above it, it goes back to rate payers. That's the whole premise of the range." 3 Q So in the context of Mr. Pelley's statements with respect to Hydro and how it affects the credit rating, et cetera, and Hydro's position with respect to the 2015 cost deferral application, I did want to bring your attention to Hydro's historical performance. 9 a . RUSSELL: 10 ss A. So, on the - EENE, Q.C.: 12 df Q. When the Board is looking at this, I mean, one takeaway would be that up 'ti now Hydro has not been that concerned about earning within a reasonable the range that previously had not been that concerned about earning within a reasonable the range that previously had not been that concerned about earning within a reasonable the range that previously had not been that concerned about earning within a reasonable the range that previously had not been that concerned about earning within a reasonable the rang |

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| | Page 53 | | | Page 55 |
| 1 GREENE, Q.C.: | - | 1 | A. I'm not sure that that's - | - |
| 2 Q. Sure. | | 2 GF | REENE, Q.C.: | |
| 3 MR. PELLEY: | | 3 | Q. You're talking about a longer | r term concern is |
| 4 A. So the data in that table suggests Hydro I | has | 4 | the way I understood your an | iswer. |
| 5 not earned - | | 5 M | R. PELLEY: | |
| 6 GREENE, Q.C.: | | 6 | A. You just said the credit rat | ing agencies |
| 7 Q. Within the range. | | 7 | haven't adjusted the Province | e's return? |
| 8 MR. PELLEY: | | 8 GF | REENE, Q.C.: | |
| 9 A within its range with the exception of - | | 9 | Q. Based on Hydro's - | |
| 10 GREENE, Q.C.: | | 10 MI | R. PELLEY: | |
| 11 Q. 2011. | | 11 | A. Right, and I'm talking about | Hydro's position, |
| 12 MR. PELLEY: | | 12 | not the Province's. | |
| 13 A. I would submit that that table does not al | lso | 13 GF | REENE, Q.C.: | |
| 14 suggest that Hydro is not concerned abou | ıt it. | 14 | Q. Yes, but when you go back to | o if we want to |
| 15 That's an inference. You know, there's - | | 15 | have the discussion, how doe | |
| 16 GREENE, Q.C.: | | 16 | borrows with the guarantee of | of the Province? |
| 17 Q. Which is why I gave you the opportunit | ty to | 17 | Is that correct? | |
| 18 express it. | | 18 MI | R. PELLEY: | |
| 19 MS. RUSSELL: | | 19 | A. Absolutely, but I also believ | • |
| 20 A. Yes. | | 20 | that that's not going to prev | |
| 21 MR. PELLEY: | | 21 | from not considering the fina | ancial position |
| 22 A. Yeah. | | 22 | and performance of Hydro. | |
| 23 GREENE, Q.C.: | | | 0:30 a.m.) | |
| Q. Because if you look at the factual basis | | | REENE, Q.C.: | |
| 25 the evidence that we have here - | | 25 | Q. No, and in fact, Hydro's goal | l would be to not |
| | Page 54 | | | Page 56 |
| 1 MR. PELLEY: | | 1 | be a drag on the Province's c | redit rating? Is |
| 2 A. And I would say, certainly from my persp | | 2 | that correct? | |
| 3 as corporate treasurer and someone that | is | 3 MI | R. PELLEY: | |
| 4 responsible for the financing program f | | 4 | A. So I think we agree. Okay, | I think we're |
| 5 Hydro, I do have a concern over a utility | | 5 | okay. | |
| 6 has sustained losses over a period of six | | | S. RUSSELL: | |
| 7 seven, eight years. I've been on the reco | | 7 | A. Yes, and as said, without an | |
| 8 as saying that these things can be manage | | 8 | would be a 30 million dollar | |
| 9 the short term because we do have the be | | 9 | would be a huge loss to Hydr | í 0. |
| 10 of a debt guarantee fee from the Province | | | REENE, Q.C.: | |
| 11 over and again, as I've said, over the lo | U | | Q. Now, and I just wanted to g | |
| 12 haul, it becomes a lot more difficult to | | 12 | 2014. P.U.39 where the Boa | |
| 13 manage that when you have the equity | | 13 | the legislative requirement | • |
| 14 eroding because at some point investors d | - | 14 | entitled to earn a just and rea | |
| 15 concerned about a utility that has a sustai | | 15 | It's page nine beginning at lin | |
| 16 losses and a fairly low equity thickness an | nd a | 16 | So, "the Board agrees the | |
| 17 high degree of debt in their capital | | 17 | entitled to earn annually a | v |
| 18 structure, even with a guarantee in place | | 18 | reasonable return on its rate b | - |
| 19 So, I can say from my perspective, it's | - | 19 | for in Section 80 of the Act, | |
| 20 position that it is concerning. | | 20 | Hydro is not guaranteed | |
| 21 GREENE, Q.C.: | | 21 | established return. The rate | |
| 22 Q. But to date, the credit rating agencies ha | | 22 | where practicable established | • |
| 23 not adjusted the Province's credit ratin | - | 23 | a prospective basis and Hydr | - |
| 24 because of Hydro's position, have they? | | 24 | business working within | - |
| 25 MR. PELLEY: | | 25 | regulatory framework so as | to minimize the |

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| 1 risk and maximize this opportun | ity." And then | 1 They're not negatively we're not asking for |
| 2 they do go on to quote the Court | rt of Appeal | 2 recovery in rates of this application. It's |
| 3 which also made similar comme | nts. | 3 strictly a deferral and customers will get |
| 4 So there's no guarantee about | the rate of 4 | 4 the rates that customers will get will be |
| 5 return, is it? It's still up to the u | ıtility 5 | 5 based on the Board's order when it comes out |
| 6 to manage its business to ensure | that it earns e | 6 after we've gone through this process. |
| 7 the return. | 7 | 7 GREENE, Q.C.: |
| 8 MS. RUSSELL: | 8 | 8 Q. Now Hydro is asking that the deferral accounts |
| 9 A. Correct. | Ģ | 9 that it's seeking in this application also be |
| 10 GREENE, Q.C.: | | established from January 1, 2015? Is that |
| 11 Q. Okay. So with respect to the | | 11 correct? |
| 12 deferral application amendmen | • | 12 MS. RUSSELL: |
| 13 explain how this application ber | | |
| 14 Newfoundland Hydro? | 14 | 14 GREENE, Q.C.: |
| 15 MS. RUSSELL: | 15 | |
| A. It benefits Newfoundland Hydro | - | basis, transfer the risks associated with the |
| 17 as if we pull up Appendix Aagain, | | 5 |
| 18 currently at a 30 million do | | |
| 19 forecasting a 30 million dollar lo | | 19 MS. RUSSELL: |
| 20 this application, we would be in | - | |
| that we would be earning at the 1 | | |
| 22 rate of return. So feel that that w | | L. |
| 23 fair and reasonable rate of return | - | 5 5 |
| 24 in 2015. | | 24 GREENE, Q.C.: |
| 25 GREENE, Q.C.: | 25 | |
| | Page 58 | Page 60 |
| 1 Q. But this approval of this applic | | 1 MS. RUSSELL: |
| 2 allow you to create the deferral | | 2 A. But yes, but there is - |
| 3 that like 2014, you can close | your 2015 | 3 GREENE, Q.C.: |
| 4 financial statements? | 2 | 4 Q for the fuels. |
| 5 MS. RUSSELL: | | 5 MS. RUSSELL: |
| 6 A. Correct. | | 6 A. It does just shows it can go both ways. |
| 7 GREENE, Q.C.: | | 7 GREENE, Q.C.: |
| 8 Q. Right, so - | | 8 Q. So what you would be doing, you would be |
| 9 MS. RUSSELL: | - | 9 taking out of an expense of Hydro and creating |
| 10 A. And then any adjustments would | | 10 it on an interim basis I agree it's an |
| 11 previous or in the next year, | | |
| 12 whenever we receive a Board or | | • |
| 13 GREENE, Q.C.: | 13 | |
| 14 Q. So that's how the application be | - | 5 |
| 15 It allows you to close your 201 | | 15 MS. RUSSELL: |
| 16 statements showing the return t | | A. Yes, we're asking to defer those costs until |
| 17 based on? | 17 | |
| 18 MS. RUSSELL:19 A. Correct. | 18 | |
| | 19 | |
| 20 GREENE, Q.C.: | 20 | |
| 21 Q. Okay. How does it benefit Hydr | | |
| 22 MS. RUSSELL: | be $\mathbf{H}\mathbf{v}\mathbf{d}\mathbf{r}\mathbf{o}$'s 22 | |
| 23 A. So, Hydro's customers will not | - | 23 GREENE, Q.C.: |
| 24 customers will not get any rate i | - | |
| 25 because of this, because of this a | ipplication. 25 | settlement agreement to be implemented on an |

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| dro would be asking or is asking the |
| set rates to be effective in 2016 |
| a 2015 test year? Is that correct? |
| |
| |
| |
| nd I think Hydro has already |
| lged that these rates will not be |
| as of January 1, 2016. Does Hydro |
| ask the Board for a 2016 cost |
| take into account any shortfall |
| ate implementation of the order? |
| |
| bint we don't have any at this |
| e is no application planned for |
| because interim rates will have been |
| rates were not in place for January |
| ear and they are in place for this |
| t will make a big difference on the |
| or 2016. |
| |
| aven't - |
| |
| this point, there's no been no |
| of that. We would have to look to |
| Page 64 |
| ss, when the Board order comes in |
| the timing would be at this point in |
| |
| |
| may be possible there might be a |
| deferral application? |
| |
| can't there's not one planned |
| nt in time, but we would have to |
| see. |
| |
| d have to assess depending on what the |
| |
| |
| We'd have to assess the timing of |
| order and the numbers at that point |
| at there are different factors than |
| e would have been for '14 and '15. |
| |
| setting the rates that will become |
| n January in 2016, you've given |
| hat you would like the Board to |
| rate base, and I wanted to review |
| you. Normally in a normal process, |
| he assets were not in service at the |
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| |

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| 1 beginning of the year, the assets, inc | 1 MS. RUSSELL: |
| 2 the new combustion turbine, will | 2 A. For the cost deferral application only? Just |
| 3 included in rate base? Is that correct | 3 for that application? |
| 4 MS. RUSSELL: | 4 GREENE, Q.C.: |
| 5 A. Correct. | 5 Q. But when new rates become effective, you want |
| 6 GREENE, Q.C.: | 6 - |
| 7 Q. And normally there would be no adj | at to 7 MS. RUSSELL: |
| 8 when the rates are set or when they | A. We're not asking for the adjustment for the |
| 9 effective to allow recovery for that, | 9 new rates. We're not asking for that 5.1 |
| in rate base, but Hydro is asking the | to 10 million to be taken out of for the new rates. |
| 1 consider that, as I understand it. Is | 11 We're asking for that to stay in. This is |
| 2 correct? | just an adjustment on the cost deferral. |
| 3 MS. RUSSELL: | 13 GREENE, Q.C.: |
| 4 A. Correct. For the 2015 cost deferral f | 14 Q. So I'm not sure that I that you and I are |
| 5 piece, yes. | 15 on the same wavelength. |
| 6 GREENE, Q.C.: | 16 MS. RUSSELL: |
| 7 Q. And again, that wouldn't be normal i | |
| 8 practice? | 18 GREENE, Q.C.: |
| 9 MS. RUSSELL: | 19 Q. And I just want to make sure. First of all, |
| A. We're speaking about the 5.1 million | |
| correct? That would be we're no | |
| for that to be adjusted out of the rates | 22 Board would say because it's not in service |
| are being out of the 2016 rates that | 23 any implications for rate base and revenue |
| being proposed for customers. We a | |
| that that stay in. We're only adjusti | 25 Is that correct? |
| | Page 66 Page |
| 1 and I think it's simply because we're | |
| 2 through the end of 2015. So, for th | 2 A. Okay, yes. |
| 3 recovery, but we're not asking for ad | |
| 4 for that out of the test year for recover | 4 Q. Okay. That is what is Hydro asking the |
| • | 5 Board to do for the rates that it's going to |
| 5 GREENE, Q.C.:Q. No. But normally when a test year is | |
| | |
| 7 you want the 2015 test year - | 7 to those assets that were not in service in |
| 8 MS. RUSSELL: | 8 the 2015 test year? |
| 9 A. Yes. | 9 MS. RUSSELL: |
| 0 GREENE, Q.C.: | 10 A. So we weren't asking in 2016 for any |
| 1 Q it would reflect the assets that are | adjustment out of the test year for setting |
| 2 service and would also be adjusted | |
| 3 revenue requirement. Is that correct? | 13 GREENE, Q.C.: |
| 4 MS. RUSSELL: | 14 Q. And they now include those assets? |
| 5 A. When the setting of the rates? | 15 MS. RUSSELL: |
| 6 GREENE, Q.C.: | 16 A. They would include because they are in |
| Q. Normally. I'm talking about normal | |
| 8 Hydro is proposing. | 18 GREENE, Q.C.: |
| 9 MS. RUSSELL: | 19 Q. But they weren't in for the test year, so that |
| A. Right, okay. Yes. | 20 is an anomaly or a difference. And I'm asking |
| 1 GREENE, Q.C.: | 21 you to explain why the Board should be willing |
| Q. So Hydro is asking for an adjustmen | e 22 to do that. First of all, will there be other |
| normal practice, and I wanted to give | he 23 changes going on? Rates will be set on a 2015 |
| | |
| 24 opportunity to explain why you thir | s 24 test year, correct? |

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| 1 A. Correct. | - | 1 1 | the appropriate return on our rate base and we |
| 2 GREENE, Q.C.: | | | would have had to come back and ask for |
| 3 Q. Okay. Now, in 2016, if we actually in a | a i | 3 | another application. |
| 4 normal world, we would be looking at hope | | | NE, Q.C.: |
| 5 a 2016 test year where rates will be set on a | - | | Yes. |
| 6 forecast basis to recover the forecast costs. | | 6 MS. L | UTZ: |
| 7 MS. RUSSELL: | , | 7 A. | So we're asking in 2016 for rate setting |
| 8 A. Right. | 1 | 8 | purposes to maintain the rate base that was |
| 9 GREENE, Q.C.: | 9 | 9 | presented in the 2015 test year and for the |
| 10 Q. There will be other changes going on. Hyd | dro 10 | 0 | purpose of the cost deferral, we had made the |
| 11 has so normally, you would take those | | | 5.1 million adjustment for the 2015 year. I |
| assets out of your 2015 test year included in | | | don't know if that helps. |
| 13 rate base and revenue requirement. So the | | | NE, Q.C.: |
| 14 wouldn't be in when you came to 2016. | • | | Yes, it does. It confirms what I thought |
| 15 Hydro wants to put them back in rates. | 1: | | Hydro's proposal was and the reason. So while |
| 16 MS. RUSSELL: | 10 | | this is a departure from regulatory practice, |
| 17 A. Hydro is putting them they were in the te | est 1 | | Hydro again, because of its concern about |
| 18 year submitted was 2015 test year. | 18 | | earning within the range, rather than reapply, |
| 19 GREENE, Q.C.: | 19 | | which they would have had to do - |
| 20 Q. Right. | 21 | | USSELL: |
| 21 MS. RUSSELL: | 2 | A. | Correct. If we didn't do this, we would have |
| 22 A. And this is - | 22 | | had to reapply, yes, for that particular |
| 23 GREENE, Q.C.: | 23 | | for those items, because that was a very large |
| 24 Q. Normally they would come out with a B | oard 24 | | item, larger than any full capital budget |
| 25 order if they weren't in service. | 25 | | application in previous years. |
| | Page 70 | | Page 72 |
| 1 MS. LUTZ: | | | NE, Q.C.: |
| 2 A. Can I I might be able to add something h | | | So again, Hydro is asking the Board to deviate |
| 3 to help clarify. If we refer to PUB-NLH-487? | ۲ (L | | from normal regulatory practice to accommodate |
| 4 So this particular RFI just wait for it to | | 4 1 | that? |
| 5 get on the screen. So in the Grant Thornto | | | USSELL: |
| 6 report, we talked about the impact of the C | | | Well, since we are here for a GRA and we're |
| 7 and other assets not in service at the end of | . , | | there, it's one of the things we're asking to |
| 8 2014. | \$ | | consider, or else there would have you |
| 9 GREENE, Q.C.: | | | know, we would have to come back for another |
| 10 Q. Yes. | 10 | | application. |
| 11 MS. LUTZ: | | | NE, Q.C.: |
| 12 A. And this RFI demonstrates the impact that the | | | Okay. So looking at where we are now, we have |
| 13 would have on the rate base for 2015 and 2 | | | the revenue deficiency first of all, the |
| 14 So as you can see, if you scroll down there | | | Board will be setting rates for 2016 and |
| 15 so in 2015, if we so the way this RFI has | | | that's when they will become effective. But |
| 16 been done, we have put the ending balances | | | in addition, there is the issue of the |
| 17 the actuals for 2014 in the scenario colum | | | outstanding 2014 revenue deficiency of 45.6 |
| and rolled it forward for '15 and '16. So, | | | million and Hydro has acknowledged that there |
| 19 without those assets in service, Hydro wou | | | certainly are contentious issues with respect |
| 20 be earning, in 2016, 6.18. So if we remov | | | to that, and I think it's fair to say that |
| 21 the impact of the 2014, we will be below o | | | it's most likely it will not be 45.6 million |
| 22 low end range of return and the CT in | 22 | | dollars as allowed by the Board. And now |
| 23 particular is such a significant dollar valued | | | Hydro is proposing that 60.5 million dollars |
| 24 asset that we would not have been able to | | | be added in another cost deferral application. |
| 25 we would not have been in a position to ea | arn 2 | .5 . | And we also have the supply cost variance of |

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| | 116 | 1 | 2020 and there will be 20 cents a kilowatt |
| 2 million dollars that will be due from | | 2 | hour from the current roughly 13, so about |
| 3 customers at the same times that rates will 1 | be | 3 | another 50 percent increase in rates. You're |
| 4 adjusted. Is that correct? | | 4 | familiar with that evidence that was |
| 5 MS. RUSSELL: | | 5 | introduced here in the hearing? |
| 6 A. Correct. | | 6 MS. | RUSSELL: |
| 7 GREENE, Q.C.: | | 7 A | The undertaking? |
| 8 Q. Okay. And at this time, you're saying tha | ıt | | EENE, Q.C.: |
| | 116 | |). Yes. |
| 10 million dollars, you're not sure what it will | | - | RUSSELL: |
| be, whether it will be to access the RSP | | 11 A | . I've seen I've read the undertaking. |
| 12 balances or as a rate rider? | | | ZENE, Q.C.: |
| 13 (10:45 a.m.) | | | Okay. So we know that customers also in a |
| 14 MS. RUSSELL: | | 14 | very short period of time will be looking at |
| 15 A. Correct. | | 15 | another significant rate increase. Has Hydro |
| 16 GREENE, Q.C.: | | 16 | considered the implications for the cost |
| 17 Q. From a customer perspective, have you dor | | 17 | recovery of those amounts for customers and |
| 18 analysis as to the impact on customers of th | - | 18 | the impact on customers? And if not, when |
| 19 recovery of the 116 million dollars in | | 19 | will it do so? |
| 20 addition to the rate changes? | | | RUSSELL: |
| 21 MS. RUSSELL: | | | So that will all form part of Hydro's next GRA |
| 22 A. So that will form part of our compliance | | 22 | and when we go through the studies that it's |
| 23 application. Once we get the numbers and | | 23 | currently going through, the cost of service |
| 24 know what they are, we will have all those | | 23 | and the costs that were in that particular |
| 25 things as part of that application. | | 25 | undertaking were forecast costs, high level |
| | | 20 | · · · · · · · · · · · · · · · · · · · |
| | Page 74 | | Page 76 |
| 1 GREENE, Q.C.: | -1(| 1 | costs. Once this GRA is completed, Hydro will |
| 2 Q. Do you think customers will be concerned | | 2 | be looking and all the studies are done, we |
| 3 having to pay Hydro to cover their losses, 1 | 110 | 3 | will be providing and getting more analysis on |
| 4 million dollars? | | 4 | those costs and then we will look at what |
| 5 MS. RUSSELL: | | 5 | those are and any plans in place before and |
| 6 A. Well those costs, the reason why the losse | | 6 | that will form part of the next GRA. |
| 7 were there were for costs that were incurre | ea | | EENE, Q.C.: |
| 8 to provide service for electricity to | , | | With respect to Hydro's accounting treatment |
| 9 customers and Hydro will be looking at wa | - | 9 | for the 2014 and the 2015 revenue |
| 10 recover those. So those were for electricity | | 10 | deficiencies, I wanted to talk to you about |
| 11 costs to customers. | | 11 | Hydro's approach. In this particular case, |
| 12 GREENE, Q.C.: | | 12 | the losses between what Hydro has booked and |
| 13 Q. Now, Hydro also, we understand, will be b | | 13 | what the Board may allow will be recorded as a |
| 14 before the Board for rate changes for 2018. | | 14 | loss in 2016. Is that correct? As we just |
| 15 MS. RUSSELL: | | 15 | discussed, right? |
| 16 A. Yes. | | | RUSSELL: |
| 17 GREENE, Q.C.: | | | . Correct. |
| 18 Q. That has been agreed to in the settlement | | | EENE, Q.C.: |
| 19 agreement. And you have confirmed that the | | | And 2016 is the go-forward year. I wanted to |
| 20 what you're working for. Is that correct? | | 20 | ask why Hydro has chosen to look for a 100 |
| 21 MS. RUSSELL: | | 21 | percent recovery of the 2015 revenue |
| 22 A. Yes, by March of 2017, yes. | | 22 | deficiency, which doesn't that make it riskier |
| 23 GREENE, Q.C.: | | 23 | with respect to the outlook for 2016? |
| 24 Q. There's also been evidence adduced at th | | | RUSSELL: |
| 25 hearing that the increases that will be for | | 25 A | Again, I think I've indicated that the reason |

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| 1 why the 100 |) percent was because that takes us | 1 | MR. PELLEY: |
| 2 to the botto | m of the range of return and Hydro | 2 | A. And while I'm somewhat uncertain as to how the |
| 3 felt that that | at was a reasonable return for | 3 | accounting implications relate to the rate |
| 4 2015. So th | nat's why that number was chosen. | 4 | case, but what I will say is those balances, |
| 5 And Hydro | will make any adjustments in 2016, | 5 | especially the '14, was subject to audit by |
| 6 but it's put | forward the case for the GRA. So | 6 | our external auditors and was viewed as being |
| • | ve the order, we have no certainty | 7 | reasonable. I think that - |
| | se what that number might be. | 8 | MS. RUSSELL: |
| 9 GREENE, Q.C.: | C | 9 | A. And 2015 would be subject to auditors, an |
| | ancial management perspective, | 10 | audit review as well. |
| | ting there with the 40 around 46 | 11 | GREENE, Q.C.: |
| • | ars and now another potential 60. | 12 | Q. And I don't need to go back to the old Board |
| | ncerned at all that what the impact | 13 | order, but the Board certainly, in approving |
| | would be and what it would mean | 14 | the creation of the deferral account, did make |
| | the go-forward year when you're | 15 | clear that there was no level of certainty |
| | ve new rates? | 16 | with respect to whether any or all of any |
| 17 MS. RUSSELL: | ve new rates. | 17 | amount would be recovered. Is that from a |
| | concerned about the loss for 2014, | 18 | but that allowed you to book it for 2014? |
| | pplication. We're concerned about | 10 | Is that correct? |
| | n loss for 2015. And we are | | MS. RUSSELL: |
| | | | A. Correct. |
| | bout any potential adjustments that | 21 | |
| - | from the Board, but we don't know | | GREENE, Q.C.: |
| • | re. But depending on it would | 23 | Q. And you don't anticipate a problem for 2015? |
| - | the magnitude of what any | | MS. RUSSELL: |
| 25 adjustments | | 25 | A. I don't. We would follow the same process as |
| | Page 78 | | Page 80 |
| 1 GREENE, Q.C.: | 0014 1 0015 5 1 | 1 | 2014 until we received a Board order. |
| | espect to 2014 and 2015 financial | | GREENE, Q.C.: |
| | they're presented on the basis of | 3 | Q. And the reason for reviewing this with you is |
| - | booked as regulatory assets even | 4 | the Board, in looking at Hydro's application, |
| | are not fully recovered, there's | 5 | has to balance the interest of both rate |
| • | of recovery of the full amount? | 6 | payers and Hydro with respect to where they |
| 7 MS. RUSSELL: | | 7 | are and the context of what customers will be |
| 8 A. Until we ge | t a Board order, that's where we | 8 | expected to pay you understand is relevant for |
| 9 would make | e the adjustment. | 9 | the Board in assessing that? |
| 10 GREENE, Q.C.: | | 10 | MS. RUSSELL: |
| - | if I had somebody who owed me 116 | 11 | A. Yes. |
| 12 million doll | ars and I wasn't sure how much | 12 | GREENE, Q.C.: |
| 13 would be r | ecovered, it really goes to why | 13 | Q. And the earliest the Board can expect to see |
| 14 Hydro is as | sking for the full amount to be | 14 | any proposal with respect to recovery from |
| 15 booked. | | 15 | customers and what it means for customers is |
| 16 MS. RUSSELL: | | 16 | Hydro's next GRA? |
| A. Yes, but Hy | /dro - | 17 | MS. RUSSELL: |
| 18 GREENE, Q.C.: | | 18 | A. For? |
| | increasing the risk for 2016. | 19 | MR. PELLEY: |
| 20 MS. RUSSELL: | - | 20 | A. Recovery of the deferrals. |
| | feel it's fair. What Hydro has | | GREENE, Q.C.: |
| • | Iydro feels is fair for recovery. | 22 | Q. Whatever the amounts of the deficiencies, if |
| | s recording that until we get a | 23 | your proposal is approved for 2015. |
| - | er that would say something | | MS. RUSSELL: |
| 24 Board ord 25 different. | or that would say something | 24 | A. Right. When we do the compliance application, |
| | | 25 | A regulation we do the compliance application, |

| Q. No. VICE CHAIR WHALEN: Q. No questions, thank you. CHAIRMAN: Q. So have you guys got any? MR. CASS: Q. No, sir, thank you. CHAIRMAN: Q. So we are adjourned until Monday. Thank you. | November 19, 2015 | Multi-Page TM | NL Hydro GRA |
|--|--|--------------------------|--------------|
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