013 PERFORMANCE CONTRACT -	CEO REPORTS										NLH 2013 Amended C - Undertaking Filed: <u>Acg</u> t. 14, 2015	eneral Rate App	lication
Line of Business/Division;		NL Hydro			CEO Signature:						— Undertaking - 🔄 📿	b) 201	5
Department/Region:					cro signature:						Filed: 1. ot. 14. 2015	Board Secretar	y: <u>Cozen</u>
Position:		Vice President Hydro			Incumbent Signature:								-
incumbent: Salary;		Rob Henderson \$210,000.00			Date:								
		· · · ///· · · · ·											
	30%							······································	=				
erformance Indicator	Weight	Threshold	Salary		Target	Salary		Opportunity	Salary	Payment			
		Performance Level	Weighted Score	Payment	Performance Level	Weighted Score	Payment	Performance Level	Weighted Score	Tuyincin	Comments	Amount	
oal 1: Safety	20.00%		15.00%			20,00%			25.00%				
Lead/Lag ratio		->≓ 550.1	0.900%	\$1,890.00	>= 600:1	1.20%		>= 750:1	1.50%		Threshold: Actual year-and = 559:1	\$1,890.00	
oal 2: Environment	15.00%												
Environmental Leadership Targets		>= 92% of environmental leadership targets completed	0,67500%		>≂ 95% of evironmental leadership targets completed	0.90%	\$1,890.00	>= 97% of environmental leadership largets completed	1.13%		Target: 103 of 109 targets completed; 96.2% of milestones completed	\$1,890.00	
ical 3: Business Excellence													
Financial Performance	20.00%	Net income >≖ \$68.6 million	¢.900%		Net income >≐ \$87.5 milion	1.20%	\$2,520.00	Net income >= \$111.9 million	1.50%		Target	\$2,520.00	
Project Execution	10.00%	Complete 60% of planned 2013 activities.	0.4500%		Complete planned 2013 activities: rating implementation of nisk management work completed in 2012; implement time management process Phase I; and implement quality management process Phase II.	0.60%	\$1,260.00	Target + take first sleps in implementation of strategic partnership with 2-3 engineering and project management consultant firms.	0.75%		Target - 2013 planned activities completed	\$1,260.00	
Asset Management	10.00%	Complete asset condition assessment podule implementation activities, design standards, planning criteria, operating parameters Phase 2 gap closure plan continued review and refresh 5 year project plane (inclute MOC and high level implementation plan) self essessment of asset management maturity completed by lines of business.	0.4500%	\$945.00	Threshold + complete asset criticality evaluation by applicable LOB; critical sparse rationalization – Phase 3 – execute gap closure plan from 2012; stabilize and grow technical councils (Rotating Equipment Essential Care; Long-term Asset Planning; Short-term Work Planning and Scheduling; Transformers and Switchyard; Root Cause Repeat Failure Analysis)	0.50%		Target + initiate and plan new technical councils (dams and dykes, asset owners); asset management training and skills development built into personal development plans for key functional roles; create asset management general information portal.	0.75%		Threshold: Overall Threshold and Target progress is at 85%. Additional progress made on Opportunity initiatives. CF, Hydro Gen, Thermal Gen, and BAF complete as planned for Target. Yellow for TKO G&T, 50% on asset criticality & 25% on critical spares; TRO T&D, 50% on asset criticality, minimal progress on 2013 critical spares. Minimal progress on 2013 scope for Exploits critical spares.	\$945.00	
Oil & Gas Exploration Strategy	12.50%	Complete 80% of planned 2013 activities	0.562500%		Complete 2013 activities: data acquisitior including completion of 2012-13 regional seismic program; basin analysis for olfshore Labrador and NE Newfoundiand slope; exploration policy support to altrac and accelerate global exploration investment in NL.	0.75%		Target + compteio 20% of planned 2014 activities	0.94%	\$1,968.75	Opportunity: 3 new basins announced in January; 2013 Survey complete (47,000 kms - 3 year total); 11 International conference presentations (Nalcor and Partners). New scheduled exploration land system developed and announced	\$1,968.75	
Lower Churchill Project	12.50%	Complete 90% of planned 2013 scope for MF/LiL within approved cost and schedule, and forecast final cost and schedule are on track,	0.562500%		Planned 2013 scope for MF/LIL within approved cost and schedule, and forecast final cost and schedule are on track.	0.75%	\$1,575.00	Planned 2013 scope for MF/LIL completed within approved cost and schedule by November 30th, and forecast final cost and schedule are on track.	0.94%		Target - 2013 planned activities completed	\$1,575.00	
otal Part A:	100.00%		4.50%	\$2,835.00		6.00%	\$7,245.00		7.50%	\$1,968.75	Total Part A:	\$12,048.75	

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2013 PERFORMANCE CONTRACT - 0	EO REPORT	\$				·						
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Line of Business/Division:		NL Hydro			CEO Signature:							
Department/Region:										1		
Position:		Vice President Hydro			i Incumbent Signature:							
(ncumbent:		Rob Henderson										
PART B - Divisional/Department	al Targets:	70%										
Performance Indicator		Threshold			Target			Opportunity				
		Performance Level	Salary	Payment	Performance Level	Salary	Payment	Performance Level	Salary	Payment		
			Weighted			Weighted			Weighted			
			Score			Score			Score	1	Comments	Amount
Safety			15.00%	1		20.00%			25.00%		Constitution	CHINGH.
				1					2,0.0076			
Reg Ops of Hydro and Non Reg							-					
(Exploits/Menihek)	14.29%	Alf<=1.10	1.500%		AIF <= 0.80	2.000%		AIF <= 0.75	2.500%			\$0.0
FELT Leadership	14.29%	N/A	1.500%		360 FELT score >=8.0	2,000%	\$4,200.00	360 FELT score >=11.0	2.500%			
Primary Goal(s)			2.30070		Contrast of the poor feel acount weather and sold the second	2.00075	\$4,200.00	Source >=11.0	2.500%			\$4,200,0
		<u> </u>						And Mark Control State State and a state of the				
GRA Leadership	14.29%	CEO Judgement	1.500%		CEO Judgement	2,000%		CEO Judgement	2.500%	\$5,250.00		\$5,250.4
Rellability (Forced Outages) DPU: (MW-Min)<=	10.00%	13.96,(16,800)	1,050%		13.36,(15,000)	1.400%		9:88,(13,900)	1.750%			\$0.
Maintain Generation Contingency Reserve Requirements	10.00%	99.25%	1.050%		99.50%	1.400%		99.80%	1.750%			\$0.
Financial Perf. Reg Ops less System Operations (O&M Budget) (excl. EFB)	10.00%	<≏ 101% of Budget	1.050%		<=\$72.218M	1.400%	····	<= 98.5% of Budget	1.750%			\$0,
Financial Performance Reg Ops plus Exploits and Menihek	5.71%	<= 101% of Budget	0.600%		<≈ \$90,356M	0.800%		<= 98.5% of Budget	1.000%			şo.
Complete Line of Business Asset Management Intlatives	7.14%	Per Threshold in Corporate Goal Document where LOB is indicated as having a role	0.750%		Per Target In Corporate Goal Document where LOB is indicated as having a role	1.000%	\$2,100.00	Per Opportunity in Corporate Goal Document where LOB is indicated as having a role	1.250%			\$2,100.
All Other Workplan Objectives	14.29%	75% or more of the VP's 2013 divisional workplans have been completed	1.500%		90% or more of the VP's 2013 divisional workplans have been completed	2.000%		98% or more of the VP's 2012 devisional . workplans have been completed	2.500%	\$5,250.00		\$5,250.
Total Part B:	100.00%		10.50%	\$0.00		14.00%	\$6,300.00		17,50%	\$10,500.00	Total Part B:	\$16,800,
Total Part A;	100.00%										Total Part A:	\$12,048.
											Contract Total:	\$28,848.
Notes;								· · · · · · · · · · · · · · · · · · ·		·		\$2.070-101
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