NLH 2013 Amended General Rate Application

Undertaking - <u>#45</u>

Filed: poyle, 2015 Board Secretary: Sr.

Undertaking 45

Re: Island Industrial Customer Rate Phase-In

On October 28, 2015 Hydro filed a 2016 Interim Industrial Rates Application (the "Application"). The Application proposes implementation of the 2015 Test Year base rate demand and energy charges to the Island Industrial Customers (IIC) reflecting a No. 6 fuel cost of \$64.41 per barrel (\$Cdn) effective January 1, 2016. The Application also proposed: (i) to revise the RSP Surplus (demand and energy) Adjustments for the period January 1, 2016 to August 31, 2016 to offset the billing impacts of the proposed increase in base rates, and (ii) to revise the RSP rules to provide for the transfer of any remaining balance in the IIC RSP Surplus at August 31, 2016 to the IIC RSP current balance.

Hydro anticipates final approval of 2015 Test Year rates to become effective by mid-2016. Board approval of final IIC rates in 2016 combined with the phase-out of the IIC RSP Surplus Adjustments will conclude the phase-in of IIC rates.

Undertaking 45 Attachment 1 provides a summary of the pro-forma forecast IIC rate impacts for both January 1, 2016 and September 1, 2016.

Undertaking 45, Attachment 1

Newfoundland and Labrador Hydro Island Industrial Rate Phase-in

			Seeker A				Percent	0 4		Percent
	2045 Dillin		July 1		la = 4 0040		Increase	Sept 1		Increase vs
	2015 Billing		2015		Jan 1 2016		vs 2015	2016		Jan 1 2016
	Units	Unit	Existing	\$	Proposed	\$	Existing	Proposed	\$	Proposed
Demand (kWs)	1,064,800	\$/kW/mo	7.35	7,826,280	8.38	8,923,024		8.38	8,923,024	
Energy (MWhs)	621,400	mills/kWh	40.44	25,129,416	40.69	25,284,766		40.69	25,284,766	
Spec. Assigned		\$	684,312	684,312	684,312	684,312		684,312	684,312	
				33,640,008		34,892,102	3.7%		34,892,102	0.0%
DCD: Tools Data	20.400	:!! (!«\ \	(44.44)	(000 704)	(44.44)	(000.704)				
RSP: Teck Rate	20,400		(11.41)	(232,764)	(11.41)	(232,764)			-	
RSP: Fuel Rider	621,400		(0.40)	(504.750)	(4.50)	-			-	
RSP Surplus Adj - Demand	1,064,800		(0.49)	(521,752)	(1.52)	(1,618,496)			-	
RSP Surplus Adj Energy	621,400	mills/kWh	(2.69)	(1,671,566)	(2.94)	(1,826,916)				
Total RSP			•	(2,426,082)	-	(3,678,176)		-		•
Firm plus RSP			-	31,213,926		31,213,926	0.0%		34,892,102	11.8%