

Newfoundland and Labrador Hydro (“Hydro”) 2013 General Rate Application

**Request for Information from Hydro
To Newfoundland Power Inc.**

Larry Brockman

NLH-NP-001 Page 11, Lines 2 to 4: Providing Newfoundland Power a billing demand credit for curtailable load consistent with the generation credit establishes a set billing demand credit for the period between test years. What does Mr. Brockman propose with respect to the establishment of Newfoundland Power’s billing demand between test years to address growth or decline in the amount of curtailable load? In the response, please explain why such a proposal is reasonable.

NLH-NP-002 Page 17, Lines 9 to 11: What approach would Mr. Brockman recommend to adjusting the 2013 Test Year to address the growth in Industrial Customer load beyond 2013? Please provide the reasons for your response.

NLH-NP-003 Page 13, Lines 4 to 9: Please provide examples of rulings or decisions regarding the use of historic test years with adjustments and any information available from other jurisdictions regarding the scope and nature of such adjustments.

NLH-NP-004 Page 12, Footnote 28: Please provide a copy of the National Association of Water Companies survey and article referenced in this footnote.

NLH-NP-005 Page 13, Footnote 31: Please provide a copy of the *Rate Case and Audit Manual* referenced in this footnote.

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NLH-NP-006 Page 13, Footnote 32 and Page 14, Footnote 34: Please provide a copy of the *Federal Energy Regulatory Commission of Cost of Service Rates Manual* referenced in these footnotes.

NLH-NP-007 Please provide copies of any information provided to the Board by Newfoundland Power during recent general rate proceedings on supply costs recovery practices of other utilities in Canada.