

1 Q. **Re: Page 6, lines 11-12**

2 Further to question # 5 describe all additional options under consideration now or
3 planned for consideration for deliveries across the Maritime Link to the extent
4 available through the coming winter. Provide the same information for as many
5 years following as available, and provide an estimate of their potential maximum
6 and minimum contribution during the coming winter period.

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9 A. With the availability of the Labrador-Island Link in advance of the next winter
10 season, Hydro does not currently forecast a requirement for significant amounts of
11 capacity or energy over the Maritime Link in coming winters. Rather, in coming
12 winters, Hydro views the primary benefit of the Maritime Link as providing lower
13 cost energy than if Island Interconnected System conditions required Holyrood
14 generation above minimum or gas turbine generation in response to higher than
15 forecast customer requirements or unforeseen operational issues (i.e., forced
16 outages).

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18 Hydro, through its affiliate Nalcor Energy Marketing, continues to evaluate options
19 for supply over the Maritime Link on an as-needed basis.

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21 Please refer to Hydro's response to PUB-NLH-002 for discussion regarding Hydro's
22 requirements for supply over the Maritime Link in coming winter seasons.

23

24 Please refer to Hydro's response to PUB-NLH-005 for discussion regarding the
25 capability of the Maritime Link.