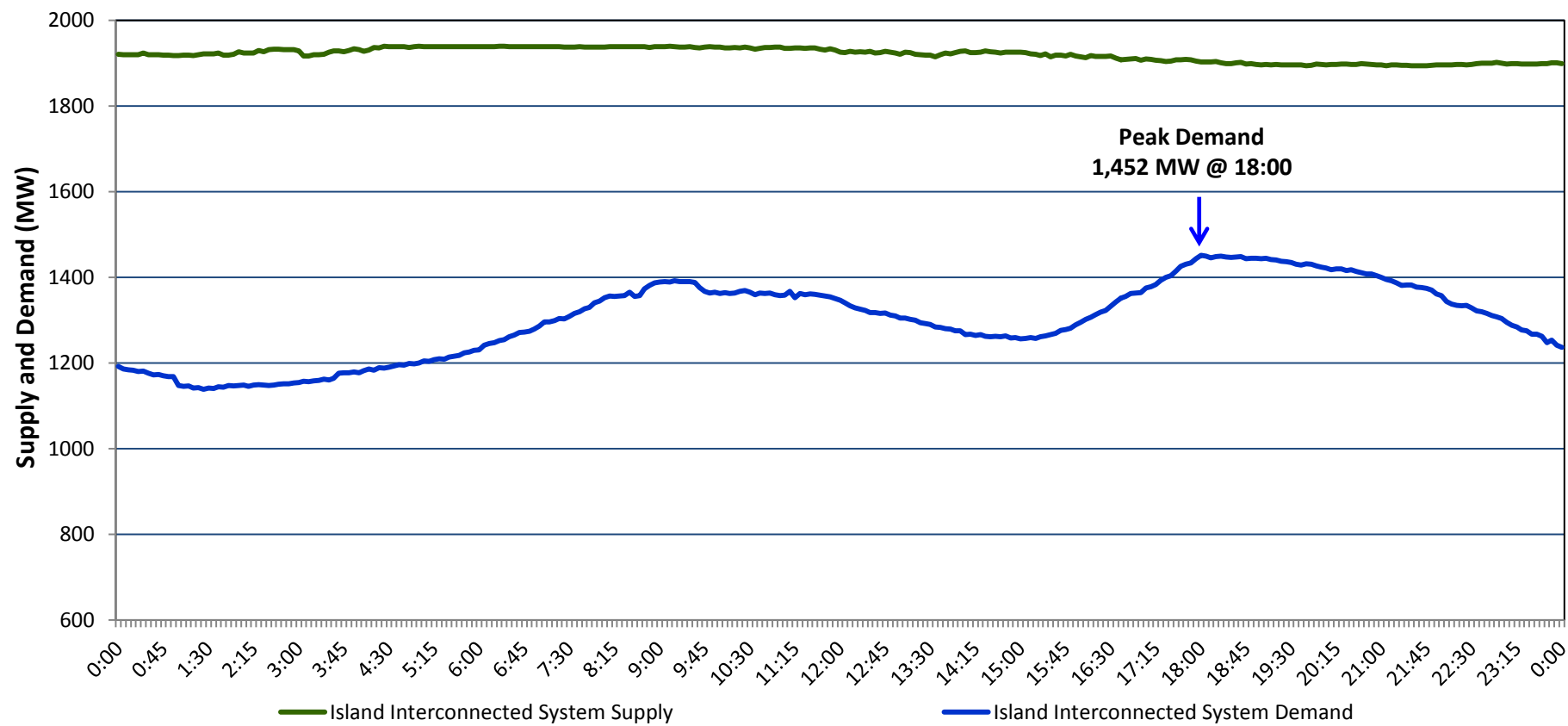


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, February 16, 2015**

**Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Saturday, February 14, 2015**



**Supply Notes For February 14, 2015** <sup>1,2</sup>

**A** At 1200 hours, February 14, 2015, St. Anthony Diesel Plant G5 (Unit 546) was returned to service (2 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sun, Feb 15, 2015	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>6</sup>
Available Island System Supply: <sup>5</sup>	<b>1,900</b> MW	Sunday, February 15, 2015	-10	-1	<b>1,455</b>	<b>1,360</b>
NLH Generation: <sup>4</sup>	1,570 MW	Monday, February 16, 2015	4	-5	1,500	1,400
NLH Power Purchases:	120 MW	Tuesday, February 17, 2015	-6	-6	1,605	1,505
Other Island Generation:	210 MW	Wednesday, February 18, 2015	-4	0	1,480	1,385
Current St. John's Temperature:	-10 °C	Thursday, February 19, 2015	-4	-1	1,470	1,375
Current St. John's Windchill:	-15 °C	Friday, February 20, 2015	1	-3	1,390	1,295
7-Day Island Peak Demand Forecast:	<b>1,605</b> MW	Saturday, February 21, 2015	-8	-8	1,510	1,410

**Supply Notes For February 15, 2015** <sup>3</sup>

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Feb 14, 2015	Actual Island Peak Demand <sup>7</sup>	18:00	1,452 MW
Sun, Feb 15, 2015	Forecast Island Peak Demand		1,455 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).