Q. What level of control does Hydro have over planned maintenance scheduling ofgeneration that it does not own on the Island?

A.

In its "Report to the Board of Commissioners of Public Utilities Related to Generation Availability" dated June 16, 2014; Hydro included its Generation Master Plan. This plan, developed annually, outlines the planned outage schedules of Hydro's hydroelectric, thermal and standby units. Also included are the Nalcor facilities on the Exploits River and at Star Lake¹. Through this integrated planning process, Hydro schedules generating units out of service for planned maintenance in order to meet a (N-1) system contingency reserve criterion.

Although customer owned generation is not incorporated in the Master Generation Plan, Hydro is generally made aware of any significant outages that these operators have scheduled. In the spring of each year, a Joint Utilities meeting is held; during which Deer Lake Power (DLP)² and Newfoundland Power (NP) communicate their generation outage plans. As part of the protocol associated with the generation credit arrangements with Corner Brook Pulp and Paper Limited, the operators of DLP are required to submit a biweekly generation outage schedule to Hydro. As indicated in Hydro's response to PUB-NLH-007, on an ongoing basis, Hydro and NP coordinate planned equipment outages to minimize the impact on customers and ensure power system security. Through these various means of communications with the customer owned generators, if there is an outage planned that could potentially affect the system generation reserve criterion or impact on system

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¹ Hydro monitors and has full control to dispatch the generation at Exploits and Star Lake as if it were owned by Hydro.

² Deer Lake Power is owned and operated by Corner Brook Pulp and Paper Limited.

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- 1 reliability in general, further discussions are held and schedules are re-arranged
- 2 accordingly.