

1 Q. Further to the response to PUB-NLH-012, explain how and when the additional
2 10MW will be incorporated in the normal peak day forecast and in future annual
3 forecasts.

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6 A. Hydro has incorporated the 10 MW in its operational planning for the remainder of
7 this winter. As part of Hydro's normal operating load forecast cycle that is initiated
8 in the spring, Hydro will request an updated load forecast from Newfoundland
9 Power and its Industrial Customers. As indicated in PUB-NP-009 and as part of
10 Newfoundland Power's normal planning cycle, it prepares an energy and demand
11 forecast in the spring which will incorporate the peak demand from the current
12 winter season. Upon receipt of these updated customers forecasts, Hydro will
13 prepare its spring 2014 operating load forecast and will determine the impact on
14 system peak demand requirements for the medium term.

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16 As part of Hydro's long-term planning process, Hydro will incorporate the actual
17 Newfoundland Power and actual Hydro Rural winter peaks from the current winter
18 season into its planning load forecast models as well as updated forecasts from
19 Hydro's Industrial Customers. Hydro will begin its long-term planning forecast cycle
20 upon completion of its spring 2014 operating load forecast and at that time will
21 determine the impact on system peak demand requirements for the longer term.