

May 5, 2015

The Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, Newfoundland & Labrador
A1A 5B2

Attention: Ms. Cheryl Blundon
Director Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro's 2013 AMENDED General Rate Application – Revision

Enclosed please find the original plus 12 copies of revisions to the following section of Hydro's Amended General Rate Application:

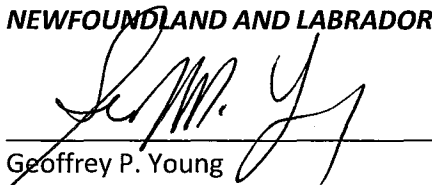
Volume I
Regulated Activities – Schedule II.

The revisions to this schedule are necessary to correct errors and have been shaded for ease of reference.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO



Geoffrey P. Young
Senior Legal Counsel

GPY/jc

cc: Gerard Hayes – Newfoundland Power
Paul Coxworthy – Stewart McKelvey Stirling Scales
Thomas J. O'Reilly, Q.C. – Cox & Palmer
Dennis Browne, Q.C. – Browne Fitzgerald Morgan & Avis

Thomas Johnson – Consumer Advocate
Yvonne Jones, MP Labrador
Senwung Luk – Olthuis, Kleer, Townshend LLP
Genevieve M. Dawson – Benson Buffett

Newfoundland and Labrador Hydro
Actual and Forecast Electricity Requirements for 2007 to 2015
Island Interconnected System

Regulated Activities
Schedule II (Revision 1, May 5-15)
Page 1 of 1

	2007 Test Year		2007 Actual		2008 Actual		2009 Actual		2010 Actual		2011 Actual		2012 Actual		2013 Actual		2014 Forecast		2015 Forecast	
	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh	MW	GWh
Newfoundland Power	1,121.5	4,925.8	1,083.0	4,990.7	1,109.4	4,959.8	1,168.1	5,108.0	1,146.3	5,016.2	1,186.3	5,317.5	1,177.9	5,359.3	1,276.3	5,605.7	1,233.4	5,962.8	1,295.0	5,924.1
Hydro Rural Interconnected	84.8	392.0	79.9	400.0	88.9	411.7	87.5	415.3	81.7	406.5	95.5	437.6	88.8	445.6	95.8	458.0	95.4	467.5	95.2	463.9
Industrial Customers	126.9	930.2	135.8	816.2	106.1	726.3	104.6	394.2	65.7	369.5	61.9	310.9	64.7	409.6	64.1	351.3	79.0	433.4	81.5	621.4
Total Deliveries	1,307.6	6,248.0	1,258.4	6,206.9	1,264.0	6,097.8	1,332.7	5,917.5	1,245.2	5,792.2	1,329.0	6,066.0	1,313.3	6,214.5	1,410.0	6,415.0	1,382.5	6,863.7	1,448.3	7,009.4
Transmission Losses	39.9	196.4	64.6	182.1	59.0	196.0	57.3	195.5	59.8	210.3	69.8	220.6	71.9	226.1	90.8	242.6	48.4	232.7	50.7	229.5
Hydro Island Requirement	1,347.5	6,444.4	1,323.0	6,389.0	1,323.0	6,293.8	1,390.0	6,113.0	1,305.0	6,002.5	1,398.8	6,286.6	1,385.2	6,440.6	1,500.8	6,657.6	1,430.9	7,096.4	1,499.0	7,238.9

Notes:

1. The 2014 and 2015 Forecasts are sourced to the June 25, 2014 Island Operating Load Forecast.
2. Required NLH Net Generation MW's are NLH system coincident MW's and include customer firm demand requirements only. MWs in 2014 are December forecast values. MWs in 2015 are January forecast values
3. Demands for Total Deliveries and Transmission Losses are coincident with system peak. Actual transmission losses include station services
4. Actuals reflect rounded values to the nearest tenth of a GWh.
5. Teck Resources is anticipated to cease operations in June 2015.
6. Industrial MW's for 2007-2013 reflect sum of annual maximum customer demands.