

1 Q. Please provide the load forecast for 2016 used in the calculations for the
2 Application. Please indicate the date this load forecast was prepared, and if any
3 more up-to-date load forecasts are available or pending.

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6 A. The Operating Interconnected Island load forecast used in the calculations for this
7 Application is provided as IC-NLH-003, Attachment 1. This forecast was prepared
8 on December 22, 2015 by Hydro's System Planning Department. Hydro intends to
9 update its load forecast again in the spring.

OPERATING INTERCONNECTED ISLAND LOAD FORECAST

<u>2016</u>	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Annual Energy
	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>
Newfoundland Power	732.0	684.3	660.4	514.2	430.9	334.3	312.2	313.7	319.8	424.6	522.2	663.1	5911.7
Hydro Rural Interconnected	53.4	46.4	45.5	39.0	37.1	32.5	30.6	30.6	28.1	33.4	38.5	49.0	464.1
Industrial Customers	41.6	38.0	45.8	46.1	47.2	45.9	46.5	46.5	30.2	46.5	45.9	47.8	528.0
TOTAL NLH SALES	827.0	768.7	751.7	599.3	515.2	412.7	389.3	390.8	378.1	504.5	606.6	759.9	6903.8
Losses	24.8	25.3	26.3	23.1	18.4	15.7	15.8	15.8	16.9	18.6	20.7	25.2	246.6
Required NLH Generation ²	851.8	794.0	778.0	622.4	533.6	428.4	405.1	406.6	395.0	523.1	627.3	785.1	7150.4

NOTES:

1. Forecast energy losses based on historical operating history.
2. Required NLH Net Generation does not include NLH station service and MW reflect average peak conditions.

Date: December 22, 2015

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