

- 1 Q. Provide the estimated rate impact for all customers under each of the following
 2 scenarios to recover the net deferred supply cost balance:
- 3 i) Full balance recovered through a rate rider;
 4 ii) Using 25% of RSP Hydraulic Variation Account credit balance + rate rider;
 5 iii) Using 50% of RSP Hydraulic Variation Account credit balance + rate rider;
 6 iv) Using 75% of RSP Hydraulic Variation Account credit balance + rate rider;
 7 and
 8 v) Using 100% of RSP Hydraulic Variation Account credit balance + rate rider.
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- 11 A. Please refer to Tables 1 and 2 for the requested rate impacts relative to existing
 12 customer rates:

Table 1 Rate Impact Scenarios, Single Year Recovery¹

Customer	Rate Rider	25%	50%	75%	100%
	Only	Hydraulic + Rider	Hydraulic + Rider	Hydraulic + Rider	Hydraulic + Rider
Newfoundland Power	9.4%	7.8%	6.2%	4.6%	3.0%
End-Consumer	6.4%	5.3%	4.2%	3.1%	2.0%
Island Industrial Customers	8.2%	6.6%	4.9%	3.3%	1.7%

¹ Supply costs allocated consistent with Table 10 from Hydro's Application. Hydraulic credits allocated based on 2017 forecast kWh as noted in Table 11. Recovery assumed over a 12 month period. End-consumer impact estimated at 67.5% of wholesale.

Table 2 Rate Impact Scenarios, Two Year Recovery²

Customer	Rate Rider Only	25% Hydraulic + Rider	50% Hydraulic + Rider	75% Hydraulic + Rider	100% Hydraulic + Rider
Newfoundland Power	4.7%	3.9%	3.1%	2.3%	1.5%
End-Consumer	3.2%	2.6%	2.1%	1.6%	1.0%
Island Industrial Customers	4.1%	3.3%	2.5%	1.7%	0.8%

² Supply costs allocated consistent with Table 10 from Hydro's Application. Hydraulic credits allocated based on 2017 forecast kWh as noted in Table 11. Recovery assumed over a 24 month period. End-consumer impact estimated at 67.5% of wholesale.