

- 1 Q. **Reference: Interim Rates Application, Schedule 1 – Evidence, Revision 1**
- 2 Please provide a table showing the average rate and average percentage rate
- 3 increase for Newfoundland Power customers based on proposals in Hydro’s 2017
- 4 GRA and 2018 Interim Rates Application for the following dates: current, July 1,
- 5 2018 and January 1, 2019. Please provide this table for both the Deferral Account
- 6 Scenario and the Expected Supply Scenario, and show the amount owed by
- 7 Newfoundland Power customers (i.e., revenue deficiency) at the end of 2019 for
- 8 each scenario.
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- 10 A. Please refer to Table 1.

Table 1: Summary of 2017 Approved, 2018 and 2019 Proposed Rate Changes¹

	July 2017	July 2018	January 2019
Deferral Account Scenario End Consumer	(Current)		
Hydro GRA Change	-0.3%	2.8%	9.4%
RSP & CDM Change	18.9%	-4.0%	0.0%
RSP Rate Mitigation	-10.5%	8.7%	0.0%
Recovery of Supply Costs ²	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
Total End Consumer	8.1%	7.5%	9.4%
Average Rate (cents/kWh)	11.7	12.5	13.7
Expected Supply Scenario End Consumer			
Hydro GRA Change	-0.3%	2.8%	-0.5%
RSP & CDM Change	18.9%	-4.0%	0.0%
RSP Rate Mitigation	-10.5%	8.7%	0.0%
Recovery of Supply Costs ²	<u>0.0%</u>	<u>0.0%</u>	<u>5.1%</u>
Total End-Consumer	8.1%	7.5%	4.6%
Average Rate (cents/kWh)	11.7	12.5	13.1

¹ Proposed Rate Stabilization Plan (RSP) and interim rate changes for 2018 and projected 2019 rate changes for both the Expected Supply Scenario and the Deferral Account Scenario are based upon Hydro’s 2018 Utility Customer Interim Rates Application.

² Hydro has not requested recovery of deferred supply costs in the 2018 Utility Customer Interim Rates Application. However, if the Board approves the use of the Expected Supply Scenario in determining the 2017 GRA Test Year Revenue Requirements, Hydro would propose these costs be recovered in customer rates through a 20 month amortization beginning in 2019.

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- 1 The 2018 revenue deficiency at the end of 2019 to be recovered in 2020 under the Deferral
2 Account Scenario is forecast to be \$9.5 million.³ The 2018 revenue deficiency at the end of
3 2019 to be recovered in 2020 under the Expected Supply Scenario is forecast to be \$6.3
4 million.⁴

³ $23.8 - (23.8 * 12/20) = 9.5$ (\$millions).

⁴ $15.8 - (15.8 * 12/20) = 6.3$ (\$millions).