

1 Q. **Reference: Page 8, Table 1, Schedule 1**

2 Provide the RSP fuel rider calculated based on the operation of the RSP with no  
3 adjustment to the 2015TY number of barrels of No. 6 fuel.

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6 A. Please refer to PUB-NLH-160, Attachment 1.

**Newfoundland and Labrador Hydro  
 Rate Stabilization Plan Fuel Price Projection Rider - No RSP Rule Change  
 Utility Customer**

Line No	Customer Allocation	Amount	Comments		
1	March 2017 Fuel Price Projection	\$85.55	Schedule 3, Page 2		
2	2015 Test Year Fuel Forecast Cost	\$ 64.41			
3	Forecast Fuel Price Variance	\$ 21.14	Line 1 - Line 2		
4	Forecasted barrels of consumption July 2018 to June 2019	2,577,657			
5	Forecast Fuel Variance	\$ 54,491,669	Line 3 x Line 4		
6	Utility Customer Allocation Ratio	90.71%	From Line 8		
7	Utility Customer Allocation	\$ 49,429,393	Line 5 x Line 6		
<b>Calculation of Customer Allocation</b>		<b>kWh</b>	<b>Percent of Total</b>	<b>Allocation of Rural</b>	<b>Total</b>
8	12 months-to-date Utility Sales	5,777,715,658	84.17%	6.54%	90.71%
9	12 months-to-date Industrial Customer Sales	617,169,994	8.99%	0.00%	8.99%
10	12 months-to-date Bulk Rural Energy Sales	469,815,878	6.84%	-6.84%	0.00%
11	Total	<u>6,864,701,530</u>			
<b>Calculation of Utility Customer RSP Rate</b>		<b>Amount</b>	<b>Comments</b>		
<u>Fuel Rider</u>					
12	Utility Allocation	\$ 49,429,393	From Line 7		
13	12 months-to-date Utility Sales	5,777,715,658	From Line 8		
14	Fuel Projection Rider (cents per kWh)	<u><u>0.856</u></u>	Line 12/Line 13 x 100		