Q. **Reference: Reliability and Resource Adequacy Study 2022 Update, Volume III, page 48-49.**

Describe all study and analysis conducted or planned to address the impact on overall capacity or energy from the Bay d'Espoir system if the reservoir level is maintained for potential energy needed for a loss of the LIL, including how this will affect future operation of the system and provide copies of any such work performed to date.

A. To date, the report by Hatch Ltd., "Hydrology and Feasibility Study for Potential Bay d'Espoir Hydroelectric Generating Unit No. 8," is the only study that has been completed on the hydrology of the Bay d'Espoir system.[1] As stated in its response to PUB-NLH-295 of this proceeding, Newfoundland and Labrador Hydro will update this study to include the loss of the Labrador-Island Link ("LIL") for six weeks to better understand the impacts a prolonged loss of the LIL would have on the Bay d'Espoir system. The results of such analysis will be included in the Reliability and Resource Adequacy Study – 2023 Update.

[1] "Reliability and Resource Adequacy Study – 2022 Update," Newfoundland and Labrador Hydro, October 3, 2022, vol. III, att. 7.