| Q. Reference: Application | eference: App | olication |
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Could performance-based regulation (PBR) motivate larger efficiency improvements amongst utilities than traditional cost of service regulation, and if properly designed, create lower rates for customers than a cost of service regime in the long run, while rewarding utilities whose management exceeds expectations on productivity? Could PBR also reduce the regulatory burden on both utilities and regulators? Have other jurisdictions in fact implemented PBR, particularly for distribution businesses?

A. Newfoundland and Labrador Hydro has provided submissions to the Government of Newfoundland and Labrador as part of the government's review of *the Public Utilities Act*<sup>1</sup> and the *Electrical Power Control Act, 1994*. Those submissions include commentary on performance-based regulation. However, as Newfoundland and Labrador does not currently practice performance-based regulation and the present capital budget application is not made pursuant to that structure, the information requested is not necessary for a satisfactory understanding of the matters to be considered in the 2023 Capital Budget Application as required by the *Board of Commissioners of Public Utilities Regulations, 1996*. 3

<sup>&</sup>lt;sup>1</sup> Public Utilities Act, RSNL 1990, c P-47.

<sup>&</sup>lt;sup>2</sup> Electrical Power Control Act, 1994, SNL 1994, c E-51.

<sup>&</sup>lt;sup>3</sup> Nfld Reg. 39/96, s 14.