Q. Reference: Hydro's response to PUB-NLH-011, Volume III, Table 8 of the Reliability and Resource Adequacy Study 2022 Update filed October 3, 2022, and October 6, 2022 Technical Conference

PUB-NLH-011 requested that Hydro detail the anticipated annual capital expenditures for each year assuming that generation is maintained at the Holyrood TGS until 2027. Hydro's response advised that future capital expenditure requirements for the Holyrood TGS would be informed by the update to the Reliability and Resource Adequacy Study (filed October 3, 2022). Footnote 107 at page 25 of Volume III of the RRAS 2022 Update appears to indicate that Table 8 in Volume III of the RRAS Update is based on the Hatch report filed with the RRAS Assessment to Determine the Potential Long-Term Viability of the Holyrood Thermal Generating Station. Please reconcile Table 8, Volume III, RRAS 2022 Update, and also Hydro's currently projected capital, operating and fuel costs for the Holyrood TGS, with Table 1-7 of the referenced Hatch report, explaining any differences between the Tables in the capital, operating and fuel costs for each year, and identifying whether Table 8 is intended to reflect scenario 1, 2, 3 or 4 as examined in the Hatch report, or a different scenario for Holyrood TGS operations

A. Newfoundland and Labrador Hydro's ("Hydro") analysis of the implications of the findings and recommendations detailed in the "Reliability and Resource Adequacy Study – 2022 Update" is currently underway. The requested information is not yet available and will be determined and presented throughout the process surrounding the ongoing *Reliability and Resource Adequacy Study Review* proceeding and/or in future applications, including capital budget applications.

<sup>&</sup>lt;sup>1</sup> "Reliability and Resource Adequacy Study Review – Reliability and Resource Adequacy Study – 2022 Update," Newfoundland and Labrador Hydro, October 3, 2022.