

1 Q. **Reference: Request for Information PUB-NLH-011.**

2 Further to Request for Information PUB-NLH-011, please expand the table in Attachment 1 to
3 include proposed capital expenditures required to maintain generation at the Holyrood Thermal
4 Generating Station from 2024 to 2027 as outlined in the Reliability and Resource Adequacy
5 Study – 2022 Update Volume III, Long Term Resource Plan, page 26, Table 8.

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8 A. The estimates in Table 8 of the “Reliability and Resource Adequacy Study – 2022 Update”¹ are
9 derived from the assessment to determine the long-term viability of the Holyrood Thermal
10 Generating Station (“Holyrood TGS”), completed by Hatch Ltd.² As noted in the “Reliability and
11 Resource Adequacy Study – 2022 Update,” Hydro would continually assess the current context
12 and consider opportunities to reduce capital expenditures, considering the needs of the system
13 as well as Labrador-Island Link reliability assumptions on an annual basis for the purposes of
14 capital planning. These estimates as well as the necessary capital expenditures will be reviewed
15 and discussed in the ongoing process surrounding the *Reliability and Resource Adequacy Study*
16 *Review* proceeding and/or future capital budget applications.

¹ “*Reliability and Resource Adequacy Study Review – Reliability and Resource Adequacy Study – 2022 Update*,” Newfoundland and Labrador Hydro, October 3, 2022, vol. III, Table 8, p. 26.

² “*Reliability and Resource Adequacy Study Review – Assessment to Determine the Potential Long-Term Viability of the Holyrood Thermal Generating Station*,” March 31, 2022, att. 1, 2, and 3.