Reference: Request for Information CA-NLH-014. 1 Q. 2 Hydro has assumed that two units will be required to be online through the 3 winter period; however, the number of units and level of production is 4 dependent on system conditions. If the Labrador-Island Link ("LIL") is found to 5 perform well for an extended period and system conditions permit, Hydro may 6 have the opportunity to strategically remove the Holyrood TGS units from 7 operation. 8 What criteria (i.e. LIL reliability and system conditions) would Hydro use to determine whether 9 Holyrood TGS units can be removed from operation? 10 11 The Holyrood Thermal Generating Station ("Holyrood TGS") operating strategy is a near-term 12 A. 13 generation adequacy topic. The operating strategy is provided in the Holyrood Overview section 14 of the Capital Budget Application ("CBA") for context and does not have any implications for the projects proposed in the CBA. The actual operation of the Holyrood units will be dictated by 15 system requirements. Further discussion on the near term Holyrood TGS operating philosophy 16 17 will be provided in the Near-Term Reliability Report, which will be filed with the Board of Commissioners of Public Utilities ("PUB") on November 15, 2023. 18 Further discussion on the Holyrood Thermal Generating Station operating philosophy in terms of 19 the ability to remove units from operation will be provided in the Reliability and Resource 20 21 Adequacy Study, which is anticipated to be filed with the Board in Spring 2024.