## Q. Reference: Schedule 1 2024 Capital Budget Overview, Page 19, Table 6

- 2 Please reproduce Table 6 with a column added to explain why each 2024 planned capital
- 3 expenditure was deferred.

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- 6 A. Please refer to Table 6, which has been reproduced with explanations added regarding the
- 7 reasons for the deferral of 2024 capital proposals.

**Table 6: Planned 2024 Capital Proposals Deferred** 

2024 Deferred Cost

Planned Expenditure	(\$000)	Reason for Deferral
Rewedge Stator (2025–2026) – Hinds Lake	1,500.0	Deferred to accommodate critical Hydraulic Generation work in 2025.
Rehabilitate Access Roads (2024–2025) – Hinds Lake	1,150.0	Deferred to allow time to identify road users to determine if there are cost-sharing opportunities and to perform a survey.
Upgrade Water Treatment Plant and Waste Water Treatment Plant (2024) – Holyrood	1,000.0	Further review determined that the risk associated with deferral is low at this time.
Replace Electrical Distribution System (2024–2026) – Holyrood	1,000.0	Further review determined that the risk associated with deferral is low at this time.
Refurbish Draft Tube Deck – Phase 3 (2025) – Bay d'Espoir	855.0	Phase 2 has not yet been completed.
Stage I & II Cooling Water Pumphouse Condition Assessment (2024) – Holyrood	670.0	Further work is required to determine the scope of assessment given the safety concerns associated with the Pumphouse structures.
Overhaul Unit 2 (2024) – Bay d'Espoir	600.0	To align with the outage required for the Penstock 1 replacement.
Install Plant Heating (2024–2025) – Holyrood	519.0	Further review determined that the risk associated with deferral is low at this time.
Replace Controllers (2025–2028) – Granite Canal	500.0	To allow time for further analysis of requirements.
Replace Telecontrol Building and Upgrade Equipment – Daniels Harbour	408.7	To allow time for further analysis of requirements.
Upgrade Line Depots (2024–2026) – Bay d'Espoir	320.4	Further time is required for options analysis.

	2024	
	<b>Deferred Cost</b>	
Planned Expenditure	(\$000)	Reason for Deferral
Install New Oil Systems Unit 3 (2024–2025) –	255.0	Deferred due to the extension of the
Holyrood		Holyrood Thermal Generating Station as a
		generating facility.
Install Fire Barriers between T10 and T12, T10	220.4	Further engineering is required for options
and T11 (2024–2025) – Bay d'Espoir		analysis.
Overhaul Fuel Oil Storage Tank #3	200.0	Current application to the provincial
		government to defer recertification to 2025.
Upgrade Black Start Diesel Cables (2024) –	150.0	Further review determined that the risk
Holyrood		associated with deferral is low at this time.
Resurface Parking Lots and Roads (2024) –	150.0	To allow for completion of the water system
Bishop's Falls		and diesel shop projects in the 2023 Capital
		Budget Application, projected for completion
		in 2024.
Upgrade Terminal Station for Mobile	147.7	Deferred to allow for assessment of land
Substation (2024-2025) – Bear Cove		ownership and reliability review.
Install Breaker Failure Protection (2024–	135.0	This protection was incorporated into existing
2025) – Holyrood Terminal Station		protection given the timeframe for life
		extension.
Upgrade Property (2024) – St. Anthony	120.0	The condition of the building does not
		warrant an upgrade at this time.
Replace SC1/SC2 Overhead Crane (2024–	120.0	Further engineering is required to determine
2025) – Wabush Terminal Station		crane design and requirements.
Install Dynamic Air Gap and Vibration	103.0	Deferred for determination of asset
Monitoring System (2024–2025) – Upper		management plan around condition
Salmon		monitoring.
Eastern to Central Interconnect Microwave	100.0	Further review determined that the risk
Radios		associated with deferral is low at this time.
Inspect and Upgrade Light Oil System –	100.0	Further review determined that the risk
Holyrood (2024–2025)		associated with deferral is low at this time.
Upgrade Terminal Station for Mobile	60.0	Deferred to allow for reliability review.
Substation – Roddickton		
Replace Powerhouse Septic System (2025–	50.0	Further review determined that the risk
2026) – Upper Salmon		associated with deferral is low at this time.
		Assessments have been done and the final
		review is underway.
Install Secondary Station Service Supply	50.0	Further review determined risk associated
(2024–2025) – Holyrood Gas Turbine		with deferral is low at this time.
Install Energy Efficient High Bay and Exterior	15.9	Further review determined risk associated
Lighting (2024–2025) – Holyrood		with deferral is low at this time.

10,500.1

**Total Deferred 2024 Capital Proposals**