

1 Q. Per Schedule 1, page 4, please provide a table showing a full summary of each CA Energy  
2 Consulting marginal cost estimate prepared for Hydro (e.g., 2015 report, 2018 report, 2021  
3 Update, etc.) for each of the marginal cost of Island Interconnected Energy, Demand, and  
4 blended Energy/Demand, including any estimates prepared of seasonal, off-peak, on-peak,  
5 shoulder period or other period.

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8 A. Table 1 provides a summary of each Christensen Associates Energy Consulting (“CA Energy”)  
9 marginal cost estimate prepared for Newfoundland and Labrador Hydro.

**Table 1: Summary of CA Energy Consulting Marginal Cost Updates<sup>1</sup>**

| Update for the Year<br>2019 <sup>2,3</sup>                  |                | Energy and Reserves (\$/MWh) |            | Capacity Costs (\$/MWh) |       | All-in Marginal Costs (\$/MWh) |            |
|---|----------------|------------------------------|------------|-------------------------|-------|--------------------------------|------------|
|   |                | NEISO                        | NY, Zone A | Gen                     | Trans | NEISO                          | NY, Zone A |
|   | All Hours      | 39.7                         | 41.4       | 8.2                     | 4.5   | 51.1                           | 52.8       |
|   | Peak Hours     | 45.9                         | 46.3       | 9.8                     | 6.7   | 60.8                           | 61.3       |
|   | Off Peak Hours | 34.0                         | 36.8       | 6.7                     | 2.4   | 42.3                           | 45.1       |
| 2018 Marginal Cost<br>Update for the Year 2021 <sup>4</sup> |                | Energy and Reserves (\$/MWh) |            | Capacity Costs (\$/MWh) |       | All-in Marginal Costs (\$/MWh) |            |
|   |                |                              |            | Gen                     | Trans |                                |            |
| 2-Period Model Winter <sup>5</sup>                          | All Hours      | 59.9                         |            | 116.5                   | 11.8  |                                | 188.2      |
|   | Peak Hours     | 61.8                         |            | 174.5                   | 17.9  |                                | 254.2      |
|   | Off Peak Hours | 56.6                         |            | 19.8                    | 1.6   |                                | 78.0       |
| 3-Period Model Winter <sup>5</sup>                          | All Hours      | 59.9                         |            | 116.5                   | 11.8  |                                | 188.2      |
|   | Peak Hours     | 56.1                         |            | 216.3                   | 23.0  |                                | 295.4      |
|   | Shoulder Hours | 69.5                         |            | 109.6                   | 10.2  |                                | 189.3      |
|   | Off Peak Hours | 56.4                         |            | 19.8                    | 1.6   |                                | 77.8       |
| 2-Period Broad Peak<br>Model <sup>6</sup> Non-Winter        | All Hours      | 24.9                         |            | 1.9                     | 0.1   |                                | 26.9       |
|   | Peak Hours     | 25.5                         |            | 2.5                     | 0.1   |                                | 28.1       |
|   | Off Peak Hours | 24.1                         |            | 1.0                     | 0.0   |                                | 25.2       |
| 2-Period Narrow Peak<br>Model <sup>7</sup> Non-Winter       | All Hours      | 24.9                         |            | 1.9                     | 0.1   |                                | 26.9       |
|   | Peak Hours     | 29.2                         |            | 3.4                     | 0.2   |                                | 32.8       |
|   | Off Peak Hours | 23.1                         |            | 1.2                     | 0.1   |                                | 24.4       |
| 2021 Marginal Cost<br>Update for the year 2024 <sup>8</sup> |                | Energy and Reserves (\$/MWh) |            | Capacity Costs (\$/MWh) |       | All-in Marginal Costs (\$/MWh) |            |
|   |                |                              |            | Gen                     | Trans |                                |            |
| Winter <sup>5</sup>   | All Hours      | 55.0                         |            | 109.0                   | 13.0  |                                | 177.0      |
| Non-Winter  | All Hours      | 14.0                         |            | 2.0                     | 0.0   |                                | 16.0       |

<sup>1</sup> In each of the CA Energy Consulting marginal cost updates noted in the table, the underlying marginal cost of energy is based on the opportunity cost of the market value of export sales.

<sup>2</sup> "Marginal Cost Study - Part I," Newfoundland and Labrador Hydro, December 29, 2015.

<sup>3</sup> "Marginal Cost Study - Part II," Newfoundland and Labrador Hydro, February 26, 2016.

<sup>4</sup> "Marginal Cost Study and Rate Structure Review," Newfoundland and Labrador Hydro, November 15, 2018.

<sup>5</sup> December to March.

<sup>6</sup> The Broad Peak Model incorporates a broad peak period of hours ending 9-22.

<sup>7</sup> The Narrow Peak Model incorporates a narrow peak period of hours ending 14-20.

<sup>8</sup> "Marginal Cost Study Update - 2021, Summary Report," Newfoundland and Labrador Hydro, March 7, 2022.