

- 1 Q. In Order No. P.U. 28(2024) the Board approved Hydro’s 2025 Capital Budget of \$135,712,800.
- 2 i. Please provide Hydro’s updated 2025 approved capital expenditures to date, including  
3 if this application is approved.
- 4 ii. Please provide Hydro’s expected total 2025 capital expenditures, including any further  
5 anticipated capital expenditure requests.  
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- 8 A. i. Newfoundland and Labrador Hydro’s (“Hydro”) updated 2025 approved capital expenditures  
9 to date, including if this application is approved, is \$230,853,400.
- 10 ii. Hydro’s expected 2025 capital expenditures are currently anticipated to be approximately  
11 \$287,800,000. This includes Hydro’s 2025 Capital Budget Application (“CBA”) and approved  
12 supplemental applications and approximately \$57 million in capital expenditures (not  
13 including Cat Arm Runner) which are currently before the Board of Commissioners of Public  
14 Utilities (“Board”) or that Hydro intends to file in 2025. Of the \$57 million, approximately  
15 \$48 million is associated with work scopes related to Major Projects. The additional capital  
16 expenditures are detailed below:<sup>1</sup>
- 17 • Supplemental applications above \$750,000, which Hydro expects to file later this year:
    - 18 o Integrate Wind Microgrid (2025–2027) – Nain: \$0.2 million in 2025 (\$1.3 million  
19 total).
    - 20 o Unit 7 Life Extension (2026–2029) – Bay d'Espoir: \$0.4 million in 2025 (\$47.6 million  
21 total).
  - 22 • Capital projects under \$750,000, which are expected but not yet internally approved:
    - 23 o Install Additional Fuel Tank (2025) – Ramea: \$0.3 million.
    - 24 o Replace Igniter System (2025) – Hardwoods and Stephenville: \$0.3 million.

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<sup>1</sup> Estimates for projects not yet filed are preliminary and subject to change as estimates are refined.

- 1           • Application for Early Execution for Bay d’Espoir Unit 8 and a Combustion Turbine on  
2           the Avalon:
- 3           o Hydro plans to refile its application for early execution capital work for Bay d’Espoir  
4           Unit 8 and Avalon Combustion Turbine, originally filed on February 27, 2025. The  
5           proposed capital expenditures in 2025 total \$47.4 million to enable the execution of  
6           critical project activities that must proceed in 2025 in parallel with the regulatory  
7           process on the 2025 Build Application for those projects.
- 8           • Information Systems Capital Projects:
- 9           o In December 2024, the *Hydro Corporation Act, 2007* was repealed and replaced by  
10          the *Hydro Corporation Act, 2024*, which served to finalize the amalgamation of  
11          Nalcor Energy and Hydro, effective January 1, 2025. As a result, capital projects  
12          associated with information systems assets,<sup>2</sup> which were historically those of Nalcor  
13          Energy, are now Hydro’s. Of the total forecast 2025 capital expenditures noted  
14          above, \$8.5 million relates to IS capital projects, \$1.5 million of which Hydro has  
15          applied for in its replacement of IS supplemental capital application on February 7,  
16          2025. Hydro will provide further detail to the Board on the remaining forecasted  
17          2025 information systems capital expenditures in a future filing.
- 18          a) Hydro will apply for and report on additional capital expenditures required for 2025 which  
19          have not yet been submitted to the Board for approval pursuant to the requirements of the  
20          *Public Utilities Act* and the Capital Budget Application Guidelines (Provisional).

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<sup>2</sup> Information Systems (“IS”) assets consist of technical infrastructure used by the organization that is not directly utilized for the operation of the province’s electrical power grid.