

1 **Q. Please provide a list of all locations in the province where the MGT has been sent**
2 **for power outages, together with specific details and times over the last ten years.**
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4 A. The Company deploys the MGT to avoid customer outages during: (i) planned outages
5 required to complete construction and maintenance projects; and (ii) unplanned outages
6 as a result of system failure due to storm events or other factors affecting reliability.
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8 The response to Request for Information CA-NP-005 details each instance during the last
9 10 years in which the MGT operated to avoid customer outages during both planned and
10 unplanned events. Details include the location to which the MGT was deployed, the
11 month during which the deployment occurred, and the number of days during which it
12 operated to avoid a customer outage.
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14 Additional information on the deployment of the MGT is provided in response to Request
15 for Information CA-NP-002. Specifically, the response provides information on each
16 instance the MGT has been deployed in the last 10 years to: (i) avoid customer outages
17 during planned construction and maintenance projects; and (ii) provide system support at
18 the request of Newfoundland and Labrador Hydro.¹ Details include the location to which
19 the unit was deployed and the month during which the deployment occurred. The
20 response does not include instances in which the MGT was deployed to avoid unplanned
21 outages. For example, it does not include the deployment of the MGT to the Bonavista
22 Peninsula following the March 2010 ice storm.² However, this information is captured in
23 the response to Request for Information CA-NP-005.

¹ When requested by Newfoundland and Labrador Hydro, the MGT operates to provide system support by providing additional reserve on the Island Interconnected System. The Company does not consider operation of the MGT for system support as avoiding customer outages.

² A severe ice storm in March 2010 caused extensive damage to a number of transmission lines and distribution feeders on the Bonavista Peninsula. Following the storm, the MGT was relocated from Port aux Basques to Catalina on the Bonavista Peninsula. The MGT was placed online at Catalina Substation on Sunday, March 7. This enabled customers in the Catalina, Port Union and Bonavista areas to be supplied on a rotating basis for the next 2 days while transmission lines 110L and 111L were being rebuilt.