1	Q.	Rec	<u>itals</u>		
2		.	24- 2010/2020 CD A ND		
3		At its 2019/2020 GRA, NP proposed to spend \$1.3 million over the 3-year period			
4		from 2018 to 2020 on an assessment of its Customer Service System (see NP 2019-			
5		202	0 GRA, page 3 of 11).		
6 7		The	e EY Report (see EY's March 2020 report – Customer information system -		
8		Assessment results and planning recommendations) (page 1) states that in 2019 EY was engaged through a competitive tendering process to "explore modernization options and implementation approaches" with respect to the current Customer Service System.			
9					
10					
11					
12		501	, ree System.		
13		The EY Report (page 4) states "In 2018, Newfoundland Power engaged EY to			
14			perform an assessment of the risks associated with the foundational technologies that		
15			port CSS."		
16		1.			
17		a)	If approved, will all bidders on the project implementation work be given a		
18			copy of the EY reports on the first 2 assignments of the CSS Replacement		
19			Project?		
20					
21		b)	If approved, will EY have an advantage over other bidders on the project		
22			implementation work given that they have already been paid a substantial sum		
23			of money to gain a thorough understanding of the NP delivery system,		
24			customer service function and customer base over the past three years when		
25			other bidders would have to start from ground zero? For example, might EY		
26			bid \$1 million over its best price knowing that it has a \$1.3 million advantage		
27			over the next closest bidder?		
28		`			
29		c)	Please explain how the solicitation can be considered fair and equitable under		
30			such circumstances.		
31 32		EV	June 2018 report titled "CSS Technical Risk Assessment"		
33		E I	June 2016 report titled CSS Technical Risk Assessment		
34	A.	a)	Yes, if approved, all bidders on the project implementation work will be given		
35	Λ.	a)	copies of the EY reports on the first 2 assignments of the CSS Replacement Project.		
36			copies of the ET Teports on the first 2 assignments of the Cos Replacement Troject.		
37		b)	Newfoundland Power is not aware of any competitive advantage with respect to EY		
38		0)	and the procurement of project implementation services.		
39			and the procurement of project implementation per vices.		
40			Implementation services for the CSS Replacement Project will be obtained through		
41			a competitive tendering process. The Request for Proposals ("RFP") for this		
42			competitive tendering process will be developed by a third-party Procurement		
43			Advisor. The Procurement Advisor will be responsible for: (i) ensuring		
44			comprehensive technical information is included in the RFP; (ii) providing		
45			objective guidance in evaluating vendors' proposals; and (iii) providing expertise		

1		during vendor contract negotiations. This expertise will ensure Newfoundland
2		Power selects the least-cost option that meets its requirements.
3		
4		As outlined in correspondence to the Board, dated October 1, 2020, which vendors
5		will ultimately bid to provide project implementation services will depend on a
6		number of factors. This includes the software solution that is ultimately selected for
7		implementation. Recommendations of specific software solutions were outside
8		EY's scope of work for Newfoundland Power.
9		
10		The Board has previously considered the objectivity of EY in completing its
11		assessments with respect to the CSS Replacement Project. In correspondence dated
12		October 19, 2020, the Board stated:
13		
14		"The Board is of the opinion that the mere possibility that Ernst & Young
15		may be awarded further work related to the project, following a
16		competitive bidding process, does not raise the issue of bias or lack of
17		objectivity."
18		
19		In Newfoundland Power's view, the use of an objective third-party Procurement
20		Advisor will help ensure a fair and equitable solicitation process in a manner that is
21		consistent with industry best practice.
22		
23	c)	See part (b).