

1 **Q. (a) Please confirm and identify the revenues and costs associated with Newfoundland**
2 **Power's electrification program in 2021 and beyond that will be included in the**
3 **deferral account for recovery from customers.**

4 **(b) Where will these be chargers purchased [sic] and under what competitive**
5 **process? Please provide details of the warranties and maintenance agreements,**
6 **including the anticipated life of each charger.**

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8 A. *This Request for Information relates to the Electrification, Conservation and Demand*
9 *Management Plan: 2021-2025 (the "2021 Plan") developed in partnership by*
10 *Newfoundland Power Inc. ("Newfoundland Power") and Newfoundland and Labrador*
11 *Hydro ("Hydro") (collectively, the "Utilities") and the related Technical Conference*
12 *presented by the Utilities on February 1, 2022. Accordingly, the response reflects*
13 *collaboration between the Utilities.*

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15 (a) See Table 1 in response to Request for Information PUB-NP-063 for a breakdown of
16 costs forecast to be charged to Newfoundland Power's Electrification Cost Deferral
17 Account over the period 2021 to 2025.¹

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19 In addition to the forecast amounts outlined in Table 1 in response to Request for
20 Information PUB-NP-063, the deferral account will also be charged with electric
21 vehicle ("EV") charging infrastructure capital expenditures approved by the Board.²
22 This includes approximately \$1.5 million in capital expenditures approved by the
23 Board in Order No. P.U. 30 (2021).

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25 The Electrification Cost Deferral Account will be credited with the receipt of
26 government funding related to electrification programs and EV charging
27 infrastructure, as well as any revenues associated with the operation of Company-
28 owned charging stations.

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30 It is currently expected that \$550,000 in federal funding will be received in 2022
31 associated with the capital expenditures approved by the Board in Order No.
32 P.U. 30 (2021).

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34 For further information on revenues associated with the operation of Company-owned
35 charging stations and how they are incorporated into the electrification net present
36 value analysis, see responses to Requests for Information PUB-NP-023 and
37 CA-NP-059.

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39 (b) See parts (c) and (d) of response to Request for Information TC-CA-NP-020. The EV
40 chargers were purchased from ChargePoint.

¹ The Electrification Cost Deferral Account was not approved until Order No. P.U. 3 (2022), issued by the Board in February 2022. Therefore, no actual costs were recorded to the deferral account in 2021.

² The Electrification Cost Deferral Account approved by the Board in Order No. P.U. 3 (2022) includes approved EV charging infrastructure capital expenditures. See Schedule D to Order No. P.U. 3 (2022) for the definition of Electrification Cost Deferral Account.