

1 **Q. (Reference Capital Plan, page 7, Table 2) It is stated “Table 2 provides examples of**
2 **capital projects originally planned for 2022 that have been deferred to subsequent**
3 **years.” Please provide a list of all capital projects originally planned for 2022 that**
4 **have been deferred to subsequent years along with reasons why they were deferred.**
5

6 A. See below for a list of all capital projects originally planned for 2022 in the *2021 Capital*
7 *Plan* as filed in the *2021 Capital Budget Application* that have been deferred to
8 subsequent years along with reasons why they were deferred.
9

10 1. *Distribution – Feeder Additions for Load Growth:*

11 There were 2 items planned for the *Feeder Additions for Load Growth* project in 2022
12 which have been deferred to subsequent years. The plan to construct a new feeder
13 originating from Walbournes Substation to supply the load requirements associated
14 with the new Corner Brook hospital has been deferred to 2023. This item was
15 deferred to align with the construction schedule for the completion of the new
16 hospital. The plan to construct a new feeder originating from Islington Substation has
17 been deferred to 2025. This item was deferred because it requires additional detailed
18 engineering assessment and further analysis of potential alternatives.
19

20 2. *Distribution – Trunk Feeders:*

21 There were 2 items planned for the *Trunk Feeders* project in 2022 which have been
22 deferred to subsequent years. Planned refurbishment work on PEP-01 feeder along
23 Pleasantville Avenue and Selfridge Road in St. John’s has been deferred to 2023.
24 Planned refurbishment work on ROB-02 feeder in the community of Robinsons has
25 been deferred to 2025. Both of these distribution feeder refurbishments were deferred
26 to allow for a detailed inspection and further engineering review as part of the
27 Company’s distribution inspection and maintenance practices.
28

29 3. *General Property – Renovations to Company Buildings:*

30 There were 2 items planned for the *Renovations to Company Buildings* project in
31 2022 which have been deferred to subsequent years. The planned replacement of the
32 emergency diesel generator at the Kenmount Road head office building has been
33 deferred to 2023. Planned upgrades at the Port Aux Basques building have also been
34 deferred to 2023. Both of items have been deferred in order to complete additional
35 detailed engineering assessments and further analysis of potential alternatives.
36

37 4. *Generation – Mobile Hydro Plant Refurbishment:*

38 This project was planned for 2022 but was deferred to 2023. This project was
39 deferred in order to complete additional detailed engineering assessments and further
40 analysis of potential alternatives.

1 5. *Substations – Substation Refurbishment and Modernization*

2 There were 3 items planned for the *Substation Refurbishment and Modernization*
3 project in 2022 which have been deferred to subsequent years. Refurbishment and
4 modernization work at Broad Cove Substation has been deferred to 2023. This work
5 was deferred in order to complete additional detailed engineering assessment and
6 further analysis of potential alternatives. Refurbishment and modernization work at
7 Memorial Substation has been deferred to 2023. This work was deferred to align
8 with work planned by Memorial University on components of the substation that they
9 own. Refurbishment and modernization work at Laurentian Substation has been
10 deferred to 2024. This work was deferred in order to complete additional detailed
11 engineering assessment and further analysis of potential alternatives.
12

13 6. *Transmission – Transmission Line Rebuild*

14 There were 2 items planned for the *Transmission Line Rebuild* project in 2022 which
15 have been deferred to subsequent years. The rebuild of transmission line 108L has
16 been deferred to 2023. The rebuild of transmission line 95L has been deferred to
17 2025. Both of these transmission line rebuilds have been deferred as a result of the
18 Company's annual inspection and maintenance program, which has resulted in the
19 extension of the service life of these transmission lines. Additional detailed
20 engineering assessment and further analysis of potential alternatives to the rebuild of
21 these transmission lines will also be completed prior to inclusion in the capital budget
22 application.