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- Q. (Reference Application) Please provide a table showing for each of the past 25 years the capital budget amounts proposed by Newfoundland Power in its capital budget applications, the corresponding amounts approved by the Board, and identifying the specific projects and budget amounts that were not approved along with the reasons given by the Board for rejecting the capital expenditure(s).
- A. Table 1 provides the capital budget amounts requested by Newfoundland Power and the amounts approved by the Board in each of the past 25 years.

Year Amount Approved Amount 1998 43,460 43,460 1999 41,031 41,031 2000 41,771 41,771 2001 63,028 63,028 2002 57,839 57,839 2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	Table 1 Newfoundland Power Capital Budgets (\$000s)			
1999 41,031 41,031 2000 41,771 41,771 2001 63,028 63,028 2002 57,839 57,839 2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	Year	•		
2000 41,771 41,771 2001 63,028 63,028 2002 57,839 57,839 2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	1998	43,460	43,460	
2001 63,028 63,028 2002 57,839 57,839 2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	1999	41,031	41,031	
2002 57,839 57,839 2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2000	41,771	41,771	
2003 56,936 56,436 2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2001	63,028	63,028	
2004 54,009 52,309 2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2002	57,839	57,839	
2005 49,151 49,151 2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2003	56,936	56,436	
2006 52,220 52,220 2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2004	54,009	52,309	
2007 62,851 62,851 2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2005	49,151	49,151	
2008 55,178 55,178 2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2006	52,220	52,220	
2009 63,821 63,821 2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2007	62,851	62,851	
2010 70,779 70,779 2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2008	55,178	55,178	
2011 74,894 74,894 2012 79,690 79,690 2013 80,788 80,788	2009	63,821	63,821	
2012 79,690 79,690 2013 80,788 80,788	2010	70,779	70,779	
2013 80,788 80,788	2011	74,894	74,894	
11,	2012	79,690	79,690	
400 570	2013	80,788	80,788	
2014 103,5/2 103,5/2	2014	103,572	103,572	
2015 94,211 94,211	2015	94,211	94,211	
2016 107,028 107,028	2016	107,028	107,028	
2017 95,521 95,521	2017	95,521	95,521	

Table 1 Newfoundland Power Capital Budgets (\$000s) (Continued)		
Year	Requested Amount	Approved Amount
2018	84,776	84,776
2019	100,856	100,856
2020	96,614	96,614
2021 ¹	112,836	112,836
2022 ²	109,651	108,121

In 2002, the Board did not approve a *Transmission Engineering Study* with a project cost of \$500,000 as part of Newfoundland Power's 2003 Capital Budget Application.3

In 2003, the Board did not approve the addition of a second 2.5 MW portable diesel generator at a project cost of \$1,700,000 as part of Newfoundland Power's 2004 Capital Budget Application.4

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Includes capital expenditures of \$1,538,000 associated with the Utility EV Charging Network project approved in Order No. P.U. 30 (2021). In this Order, the Board approved Newfoundland Power's amended general rate application. As part of that approval, the Electrification Cost Deferral Account was created to account for, among other things, capital expenditures associated with the 2021 Utility EV Charging Network.

In 2021, the Board reduced the Company's proposed 2022 capital budget amount by \$1,530,000 to reflect the removal of the *Electric Vehicle Charging Network* project from Newfoundland Power's *2022 Capital Budget* Application. The Board advised that the project is to be considered in a separate process. See Order No. P.U. 36 (2021).

See Order No. P.U. 36 (2002).

See Order No. P.U. 35 (2003).