

1 **Reference: “2023 Capital Budget Application,” Newfoundland Power Inc., June 29,**
 2 **2022, 2023 Capital Budget Overview, Appendix D.**

3
 4 **Q. Please provide Tables D-1, D-2, D-3, D-4, and D-5 with comparative data on**
 5 **Electricity Canada Region 2, where available.**

6
 7 A. The data in Tables D-1, D-2, D-3, D-4, and D-5 is presented on a per feeder basis.
 8 Electricity Canada comparative data is not available by feeder; therefore data can only
 9 be provided on an aggregate basis.¹

10
 11 Table 1 provides the average aggregate SAIDI, SAIFI, CIKM and CHIKM for the past 10
 12 years for Electricity Canada Region 2.²

Table 1 Electricity Canada Unscheduled Distribution-Related Outages 10-Year Average (2012-2021)			
SAIDI	SAIFI	CIKM	CHIKM
4.51	1.79	25.13	62.63

13 On a per kilometre CIKM and CHIKM basis, the Newfoundland Power metrics are
 14 comparable with those of Electricity Canada Region 2. On a per customer basis
 15 Newfoundland Power metrics are better than those of Electricity Canada Region 2. In
 16 part, this is attributable to differences in customer density.³ On average, the service
 17 territory in Electricity Canada Region 2 is more rural than the Newfoundland Power
 18 service territory.

¹ On March 1, 2022, the Canadian Electricity Association was renamed Electricity Canada. Electricity Canada is referred to as the Canadian Electricity Association or CEA in Newfoundland Power’s 2023 Capital Budget Application.

² The average number of Customer Interruptions and the Customer Minutes of Interruption for Electricity Canada Region 2 is not available.

³ The customer density is 24.21 customers per kilometre for Newfoundland Power versus 15.99 customers per kilometre for Electricity Canada Region 2.