Section 1: Introduction

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3	Q.	(Se	ection 1, page 1-3) According to CA-NP-023(d) from the 2024 Rate of Return on	
4		Rate Base Application, Newfoundland Power made \$6.0 million more than the mid-		
5		point of the range of return on rate base approved by the Board for 2023. In CA-		
6		NP-019 from the 2024 Rate of Return on Rate Base Application, Newfoundland		
7		Power states "The Board has described the use of a range as giving a utility		
8			notivation to strive." When revising the range of return on rate base to its current	
9		± 18 basis points, the Board observed that the expanded range would "provide an inserving for the expansion for the expansion of the expans		
10			centive for the company to improve productivity."	
11		a)	Please provide a table showing how Newfoundland Power's productivity	
12		ы	improvements in the past 10 years have reduced its annual operating expenses.	
13		D)	Please identify and quantify each program and undertaking implemented by Newfoundland Power that lad to the productivity improvements that resulted in	
14 15			Newfoundland Power that led to the productivity improvements that resulted in Newfoundland Power earning \$6.0 million more that the midpoint of the range	
16			of return on rate base approved by the Board for 2023.	
		2)		
17 18		c)	Please show how the savings in operating expenses from productivity improvements in 2023 that resulted in the \$6.0 earnings above the midpoint of	
18			the range of the rate of return on rate base approved by the Board have been	
20			carried forward into 2024, and into the 2025 and 2026 Test Years.	
21			carried for ward into 2024, and into the 2025 and 2020 Test Tears.	
22	A.	a)	See the response to Request for Information NLH-NP-007.	
23		,		
24		b)	As provided in the referenced Request for Information, the purpose of the range is	
25			largely practical. It recognizes that actual earned returns may fluctuate within a	
26			reasonable range and still be considered fair, and that factors outside a utility's	
27			control influence returns and therefore exactness may not be possible.	
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29			Higher regulated earnings in 2023 compared to the 2023 test year forecast were	
30			driven by the combination of higher debt costs and an increase in electricity sales.	
31			2023 results are unique in that the increased debt costs in 2023 compared to the 2023	
32			test year forecast created a situation where excess earnings effectively began at a 2022 rate of network on a suite of 8.54% on four basis ratio high or the rate of a situation of 8.54%	
33 34			2023 rate of return on equity of 8.54%, or four basis points higher than the mid-point rate of return on equity of 8.50% $\frac{1}{2}$	
34 35			rate of return on equity of 8.50%. ¹	
36			The impact of higher debt costs is factored into the 2024 to 2026 forecast period. ²	
37			The impact of higher electricity sales is also factored into the 2024 to 2020 forecast period.	
38			period. ³	
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40		c)	See part b). See also the response to Request for Information PUB-NP-018.	

¹ For context, if 2023 debt costs had matched the 2023 test year forecast, excess earnings would have begun at an estimated 2023 rate of return on equity of 8.90% (based on the implied range of ± 40 basis points on the rate of return on equity from the approved range of ± 18 basis points on rate of return on rate base).

² See Newfoundland Power's 2024 Rate of Return on Rate Base Application and the 2025/2026 General Rate Application, Volume 1, Application, Company Evidence and Exhibits, section 3.2.5 Finance Charges.

³ See the response to Request for Information PUB-NP-089.