

1 **Schedule B**2  
3 **Q. (Schedule B, page 5 of 12) Rate #2.4 – General Service 1000 kVA and over:**

- 4 a) **When was the current version of this rate established and made available to**  
5 **customers?**
- 6 b) **How many customers have been in this rate class in each of the last 10 years?**
- 7 c) **What is the basis for the basic customer charge, when was it last updated, and**  
8 **what was the reason for the update?**
- 9 d) **What is the basis for the different demand charges in the winter and non-winter**  
10 **months, when were they last updated, and what was the reason for the update?**
- 11 e) **What is the basis for the blocked energy charge, when was it last updated and**  
12 **what was the reason for the update?**
- 13 f) **How do the demand and energy charges compare to the current estimates of the**  
14 **system marginal costs of demand and energy?**
- 15 g) **If Newfoundland Power were directed by the Board to update this rate to better**  
16 **reflect current estimates of marginal costs, what would Newfoundland Power**  
17 **propose?**
- 18
- 19 A. a) This current rate design for General Service Rate #2.4 customers was approved by the  
20 by the Board in Order No. P.U. 13 (2013) and was subsequently made available to  
21 customers on March 1, 2013.<sup>1</sup>
- 22
- 23 b) Table 1 displays the number of customers in this rate class in each of the last 10  
24 years.

**Table 1:**  
**Number of Customers Rate # 2.4**  
**2014 to 2023**

Year	Number of Customers
2023	61
2022	59
2021	56
2020	59
2019	57
2018	59
2017	61
2016	63
2015	62
2014	70

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<sup>1</sup> See Order No. P.U. 13 (2013), page 10, lines 10 to page 11 line 4.

- 1 c) See part b) of the response to Request for Information CA-NP-110 for the basis of
- 2 Newfoundland Power's current rate designs. The rates charged to customers were
- 3 most recently updated on July 1, 2023, pursuant to Order No. P.U. 17 (2023).
- 4
- 5 d) See part c)
- 6
- 7 e) See part c)
- 8
- 9 f) See Attachment A.
- 10
- 11 g) See part e) of the response to Request for Information CA-NP-110.

**Newfoundland Power Inc.  
General Service Rate #2.4 Energy And  
Marginal Energy and Capacity Supply Cost (2025F)**

**Newfoundland Power Inc.  
General Service Rate #2.4 And  
Marginal Energy and Capacity Supply Cost (2025F)**

<b>Rate #2.4</b>		<b>Marginal Energy Supply Costs</b>				
<b>First 75,500 kWh</b>	<b>All Excess kWh</b>	<b>Winter</b>		<b>Summer</b>	<b>Winter</b>	<b>Annual</b>
<b>All hours ¢/kWh</b>	<b>All hours ¢/kWh</b>	<b>On-Peak ¢/kWh</b>	<b>Off-Peak ¢/kWh</b>	<b>All-Hours ¢/kWh</b>	<b>All-Hours ¢/kWh</b>	<b>All-Hours ¢/kWh</b>
11.730	9.925	12.240	10.338	2.995	11.193	5.712

<b>Rate #2.4</b>		<b>Marginal Capacity Costs</b>		
<b>Winter</b>	<b>Other</b>	<b>Generation</b>	<b>Transmission</b>	<b>G&amp;T</b>
<b>\$/kW/month</b>	<b>\$/kW/month</b>	<b>\$/kW/month</b>	<b>\$/kW/month</b>	<b>\$/kW/month</b>
8.27	5.77	24.249	1.579	25.828

**Notes:**

1. General Service Rate #2.4 per 2025/2026 General Rate Application, Volume 1, Application, Company Evidence and Exhibits, Schedule B, page 5 of 12.
2. Marginal Energy Supply Cost is based on Newfoundland and Labrador Hydro's 2023 Marginal Cost Projection for 2024-2042, October 2023.
3. Winter season defined as December through March.
4. On Peak Hours Winter 7:00 a.m. to 10:00 p.m., Monday through Friday.
5. On Peak Hours Summer 8:00 a.m. to 10:00 p.m., Monday through Friday.