Q. (Reference CA-NP-098)

- a) Did the Retail Rate Review conducted in 2010 include a review of the suitability of rate classes?
- b) Was the Retail Rate Review conducted in 2010 undertaken in-house, or did Newfoundland Power employ an external consultant to complete the review?
- c) How long did it take to complete the Retail Rate Review conducted in 2010 and how much did it cost?
- d) Please define primary, secondary and transmission voltage supply levels.
- e) In Attachment A to CA-NP-030 (from the 2024 CBA) there are three Rate 2.4 customers served at the 66 kV voltage level. Is this still the case? Please provide an updated version of Attachment A to CA-NP-030 (from the 2024 CBA).

A. a) Newfoundland Power conducted an evaluation of its existing rate designs and a review of alternative rate designs to determine their appropriateness for use in serving its customers (the "Retail Rate Review"). Newfoundland Power filed a report with the Board on January 28, 2009, providing the results of the evaluation process (the "Rate Design Report"). The Rate Design Review recommended changes to Newfoundland Power's customer rate classes which were approved in a subsequent Board Order. ¹

- b) The Retail Rate Review was completed by Newfoundland Power with assistance from external consultants where required. This included a Newfoundland Power marginal cost study prepared by NERA Economic Consulting, a utility rates survey prepared by Brockman Consulting, and customer engagement activities provided by Ryan Research and Communications.
- c) The Retail Rate Review started in 2007 upon the conclusion of Newfoundland Power's 2008 General Rate Application.² The ongoing nature of the Retail Rate Review was recognized as part of Newfoundland Power's 2010 General Rate Application.³ Recommendations from the Retail Rate Review were first implemented as part of Newfoundland Power's 2013/2014 General Rate Application which concluded in April 2013.⁴

The Retail Rate Review was undertaken in consultation with the Consumer Advocate, Hydro and the Board. The Retail Rate Review Framework filed with the Board in 2007 did not include a specific cost estimate for the Retail Rate Review.⁵ Newfoundland Power does not have a comprehensive breakdown of costs related to the Retail Rate Review over the 2007-2013 period. Newfoundland Power is recording

In Order No. P.U. 13 (2013) the Board approve a recommendation of the 2010 Rate Design Review to merge General Service Rate #2.1 and General Service Rate #2.2 into a single General Service Rate for all customers with demand of less than 100kW. See Order No. P.U. 13 (2013), page 10, line 5 to page 11, line 4.

² In Order No. P.U. 32 (2007) relating to Newfoundland Power's 2008 General Rate Application the Board accepted a settlement proposal that the parties would undertake a Retail Rate Review to evaluate the design of Newfoundland Power's rates.

See Order No. P.U. 43 (2009), Reasons for Decision, page 10, lines 24-37.

⁴ See Order No. P.U. 13 (2013), page 10, line 5 to page 11, line 4.

The framework for the Rate Design Review was agreed to as part of the Settlement Agreement of Newfoundland Power's 2008 General Rate Application. See Order No. P.U. 32 (2007), page 51.

1 its costs related to the current rate design review in a deferral account approved by the Board.6 2 3 4 d) Newfoundland Power's three-phase primary distribution voltage levels are 4 kV to 25 5 $kV.^7$ 6 7 Secondary distribution levels are normally defined as follows: 8 9 Single-phase, 3 wire, 120/240 volts; 10 Three-phase, 4 wire, 120/208 volts wye; Three-phase, 4 wire, 347/600 volts.8 11 12 13 The Company's transmission voltage supply levels are 33 kV to 138 kV. 14 e) There are currently two Rate 2.4 customers served at the 66-kV voltage level.⁹ 15 16 17 Attachment A provides updated aggregate information regarding the substation, transmission and distribution equipment serving Newfoundland Power's General 18 Service Rate #2.4 customers, as requested. 10 19

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See Order No. P.U. 3 (2022) Amended No. 2, Schedule C: Load Research and Rate Design Cost Deferral Account.

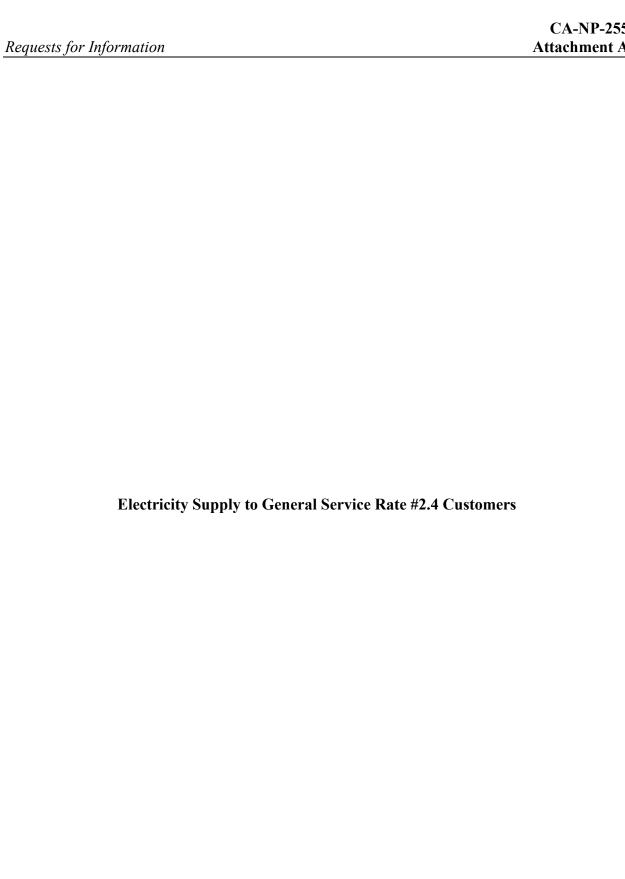
⁷ Corresponding single-phase line-to-neutral voltages would also be classified as primary distribution.

⁸ Secondary services at other supply voltages may be provided in special cases at the discretion of the Company.

Memorial University receives service from Newfoundland Power at 12.5 kV at the Memorial ("MUN") Substation. For further information, see the response to Request for Information CA-NP-266.

General service customers may move between rate classes each month, depending on whether their largest billing demand in the past 12 months is greater than 1000 kVA.

CA-NP-25	55
Attachment	A



Newfoundland Power Inc. Electricity Supply to General Service Rate #2.4 Customers

	Supplying Feeder or Transmission Line Feeder Planning				Transformer	Customers	
Supplying				Capacity	Supplying	Capacity	Served by
Substation ¹	Feeder Code	Designation	Voltage (kV)	(MVA)	Transformer	$(MVA)^{2}$	Substation
APT	01	APT-01	12.5	12.7	APT-T1	25	2,051
BIG	01	BIG-01	12.5	7.7	BIG-T1	11.1	1,334
BVA	01	BVA-01	12.5	7.7	BVA-T1	25	2,594
BVS	03	BVS-03	12.5	10	BVS-T1/T2	20 + 15	3,908
CAR	01	CAR-01	12.5	7.7	CAR-T1	25	2,906
CLK	04	CLK-04	12.5	12.7	CLK-T1/T2	10 + 10	1,220
CLV	02	CLV-02	12.5	7.7	CLV-T2/T3	20 + 25	2,760
COB	01	COB-01	12.5	12.7	COB-T1/T3	20 + 25 20 + 25	4,351
GAN	01	GAN-01	12.5	12.7	GAN-T1	20 + 23	1,697
GFS	10	GFS-10	25	25.5	GFS-T2/T3	20 + 50	8,123
GOU	02	GOU-02	12.5	12.7	GOU-T2/T3	20 + 30	4,486
GRH	02	GRH-02	12.5	7.7	GRH-T2	20 + 13.3	2,290
			25	5		5	
HBS	02 09	HBS-02		3 12.7	HBS-T1	5 25	836
HUM		HUM-09	12.5		HUM-T3		1,683
HWD	02	HWD-02	12.5	12.7	HWD-T1/T2	20 + 20	10,791
KBR	09	KBR-09	12.5	7.7	KBR-T3/T4	25 + 25	5,745
KBR	11	KBR-11	12.5	7.7	KBR-T3/T4	25 + 25	5,745
KBR	12	KBR-12	12.5	7.7	KBR-T3/T4	25 + 25	5,745
KBR	13	KBR-13	12.5	10	KBR-T3/T4	25 + 25	5,745
KEL	03	KEL-03	12.5	12.7	KEL-T1	25	4,020
KEN	05	KEN-05	25	25.5	KEN-T1/T2	25 + 50	7,416
LCV^4	N/A	410L	66	N/A	N/A	N/A	1
LET	01	LET-01	25	15.4	LET-T1	16.7	1,853
LEW	02	LEW-02	25	15.4	LEW-T1	25	4,464
LLK	02	LLK-02	12.5	8.9	LLK-T1	20	655
MIL	02	MIL-02	25	15.4	MIL-T1	16.7	2,757
MMT	01	MMT-01	12.5	6.7	MMT-T1	6.7	621
MOB	01	MOB-01	12.5	12.7	MOB-T2	16.7	2,597
MOL	02	MOL-02	12.5	12.7	MOL-T1/T2	25 + 25	9,015
					MUN-T1/T2	14.8 + 20	,
MUN/LPD ³	N/A	12L/14L/36L	66	N/A	LPD-T1	25	1
OPL	01	OPL-01	12.5	12.7	OPL-T1	15	1,764
OPL	03	OPL-03	12.5	7.7	OPL-T1	15	1,764
OXP	01	OXP-01	12.5	12.7	OXP-T1	13.3	1,283
PEP	05	PEP-05	12.5	12.7	PEP-T1/T2	25 + 25	3,398
RFD	N/A	104L	66	N/A	N/A	N/A	1
RRD	05	RRD-05	12.5	7.7	RRD-T2/T3	20 + 20	4,407
RRD	08	RRD-08	12.5	7.7	RRD-T2/T3	20 + 20 20 + 20	4,407
SJM	03	SJM-03	12.5	5.7	SJM-T1/T2	25 + 25	6,177
SJM	06	SJM-06	12.5	11.6	SJM-T1/T2 SJM-T1/T2	25 + 25 25 + 25	6,177
SJM	09	SJM-09	12.5	5.7	SJM-T1/T2 SJM-T1/T2	25 + 25 25 + 25	6,177
SJM	10	SJM-10	12.5	9.9	SJM-T1/12 SJM-T3	25 + 25	6,177
SJM	14	SJM-14	12.5	5.7	SJM-T3	25 25	6,177
SLA	08	SLA-08	12.5	7.7	SLA-T3	25	9,353
SLA	11	SLA-11	12.5	9.2	SLA-T4	25	9,353
SUM	02	SUM-02	25	10	SUM-T1	10	2,421
SUN	01	SUN-01	25	25	SUN-T5	25	1,507
VIR	01	VIR-01	12.5	12.7	VIR-T1/T2	25 + 25	6,800
VIR	06	VIR-06	12.5	12.7	VIR-T1/T2	25 + 25	6,800
WAL	02	WAL-02	12.5	12.7	WAL-T1	20	6,899
WAL	06	WAL-06	12.5	12.7	WAL-T2	25	6,899
WAL	07	WAL-07	12.5	12.7	WAL-T2	25	6,899
WES	03	WES-03	12.5	7.7	WES-T1	13.3	1,692

Notes

^{1.} As of February 29, 2024 Newfoundland Power had 62 General Service Rate #2.4 customers which were supplied by 54 of Newfoundland Power's distribution feeders or transmission lines

^{2.} For substations with two transformers, none maintain fully redundant transformer capacity in the event of a transformer failure.

^{3.} Memorial University receives service from 66 kV to 12.5 kV power transformers located at MUN and LPD Substations. In addition to serving Memorial University, MUN Substation forms part of the integrated 66 kV transmission system serving the St. John's area. Transmission line 36L and the LPD Substation, including the 25 MVA substation transformer, were fully contributed on behalf of the customer as they were considered a special facility in accordance with Newfoundland Power's Schedule of Rates, Rules and Regulations. See Order No. P.U. 5 (2019).

^{4.} LCV is a customer owned substation.