

- 1 **Q. (Reference CA-NP-120) It is stated (part d) “These limitations provide Newfoundland**
2 **Power with the ability to curtail for the duration of a morning and evening peak.”**
3 **a) Please define the morning and evening peak. Does this relate to the NL system as**
4 **a whole, or only Newfoundland Power’s system?**
5 **b) Does the NL System Operator instruct Newfoundland Power when to interrupt**
6 **Curtable Service customers?**
7 **c) Under what circumstances does Newfoundland Power interrupt Curtable**
8 **Service customers when not directed to do so by Hydro?**
9 **d) Does Newfoundland Power believe that a credit of \$29/kVA adequately**
10 **compensates Curtable Service customers when the marginal cost of capacity is**
11 **\$309.94/kW (Attachment A), and when Hydro is considering bringing on**
12 **additional generating capacity owing to an expected capacity shortfall on the**
13 **system?**
14
15 **A. a) On-peak winter hours, as outlined in Hydro’s 2023 marginal cost update, are**
16 **7:00 a.m. to 10:00 p.m., Monday through Friday in the months of December to**
17 **March.¹**
18
19 **b) Order No. P.U. 47 (2014) effectively restricts the Company’s requests to curtail to**
20 **circumstances where there is a capacity constraint on the Island Interconnected**
21 **system.**
22
23 **In Order No. P.U. 47 (2014), the Board approved a revision to Hydro’s wholesale rate**
24 **to reflect a curtable load credit (the “Curtable Credit”) in the computation of**
25 **billing demand for Newfoundland Power.² The Curtable Credit ensures that**
26 **curtailments are requested from Newfoundland Power customers only to meet system**
27 **load requirements, which would be at the request of Hydro.**
28
29 **Accordingly, Newfoundland Power does not initiate customer curtailment without a**
30 **request from Hydro.**
31
32 **c) See the Response to part b).**
33
34 **d) The *Curtable Service Option Review* report filed as part of the Company’s**
35 **2016/2017 *General Rate Application* found that the \$29 kVA curtailment credit was**
36 **reasonably consistent with other jurisdictions and comparable to the interruptible**
37 **agreements between Hydro and two of its industrial customers at that time.³ Changes**
38 **to the Curtable Service Option formed part of the Settlement Agreement filed in**
39 **relation to the 2016/2017 *General Rate Application*.⁴**

¹ See Attachment B to the response to Request for Information CA-NP-096.

² On an interim basis. In Order No. P.U. 49 (2016), the Board approved use of the Curtable Credit on a final basis.

³ See Newfoundland Power’s 2016/2017 *General Rate Application, Volume 2, Exhibits and Supporting Materials, 8 Curtable Service Option Review*, page 6.

⁴ See Order No. P.U. 18 (2016), page 9, line 41 to page 10, line 13.

- 1 The Curtailable Service Option is currently being reviewed as part of the ongoing rate
- 2 design review, which will consider the amount of the curtailment credit.