

1 **Section 3: Finance/Demand Management Incentive Account**
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3 **Q. Reference: “2025/2026 General Rate Application,” Newfoundland Power Inc.,**
4 **December 12, 2023, vol. 1, Evidence, sec. 3.1, p. 3-2/4–5.**

5 **a) What are the limitations that Newfoundland Power experiences in managing its**
6 **demand costs?**

7 **b) Please provide the Order in which the Board of Commissioners of Public**
8 **Utilities approved the original deadband of 1% of test year demand costs?**
9

10 A. a) For details on limitations that Newfoundland Power experiences in managing its
11 demand costs, see the *2025/2026 General Rate Application, Volume 1, Section 3:*
12 *Finance, Managing Demand Costs and Changes since 2008*, pages 3-51 to 3-53.
13

14 b) Board Orders for the period 2003 to present are available on the Board’s website.
15 Order No. P.U. 32 (2007), as referenced in the *2025/2026 General Rate Application*,
16 is available at <http://www.pub.nf.ca/PU/orders/2007/pu32-2007.pdf>.¹

¹ *2025/2026 General Rate Application, Volume 1, Section 3.4.2 Demand Management Incentive*, page 3-50,
footnote 133.