

1 **Section 3: Finance/Demand Management Incentive Account**
2

3 **Q. Reference: “2025/2026 General Rate Application,” Newfoundland Power Inc.,**
4 **December 12, 2023, vol. 1, Evidence, sec. 3.4.2, pp. 3-51/17 to 3-52/1–3.**
5 **Page 3-51, line 17 and page 3-52, lines 1–3 state:**

6 **As Newfoundland Power has implemented voltage management in past years**
7 **to lower peak demand, that demand reduction is embedded into the forecast**
8 **used to set customer rates. As a result, the Company is now effectively**
9 **required, rather than incentivized, to employ voltage management to**
10 **maintain its purchased power demand costs.**

11 **Please indicate the years used in the calculation of the average load factor for the**
12 **peak demand forecast in which Newfoundland Power had implemented voltage**
13 **management during the time of their native peak. Please include the estimated**
14 **impact that voltage management had on the peak demand.**

15
16 **A. See the response to Request for Information PUB-NP-090 for the load factors used in the**
17 **peak demand forecast.**

18
19 Newfoundland Power employed voltage management during the February 20, 2019 and
20 February 4, 2023 system peaks. The impacts were an estimated 20 MW in each of those
21 years.