

1 Q. **Reference: Customer, Energy and Demand Forecast: Peak Load Forecast**

2 Provide a comparison, for the winter periods 2013/14 to 2027/28, of Hydro’s forecast of the
3 Newfoundland Power native peak to the forecast provided to Hydro by Newfoundland Power,
4 including the actual and weather normalized native peak for Newfoundland Power for the
5 winter periods from 2013/2014 to 2022/2023.

6

7

8 A. Please refer to Table 1 for a comparison of Newfoundland and Labrador Hydro’s (“Hydro”)
9 forecast for Newfoundland Power Inc.’s (“Newfoundland Power”) native peak to the forecast
10 provided to Hydro by Newfoundland Power for the winter periods 2013–2014 to 2027–2028,
11 including the actual and weather normalized native peaks from 2013–2014 to 2022–2023. Hydro
12 notes that in the information provided herein, the forecast values for the winter periods 2013–
13 2014 to 2023–2024 were developed in the year of the winter peak (i.e., the 2013–2014 winter
14 peak forecast values were developed in 2013 by Hydro and Newfoundland Power).
15 Newfoundland Power’s forecasts for 2024–2025 to 2027–2028 reflect those used in its general
16 rate application filing. Hydro’s forecast values for 2024–2025 to 2027–2028 were developed in
17 2023 as part of its annual load forecast.

Table 1: Comparison of Hydro's and Newfoundland Power's Forecast of Newfoundland Power's Native Winter Peak Demand (MW)

Winter Period	NP¹	NLH²	Actual	Weather Normalized
2013–2014	1,348	1,367	1,398	1,343
2014–2015	1,380	1,379	1,359	1,382
2015–2016	1,413	1,412	1,367	1,381
2016–2017	1,408	1,404	1,423	1,446
2017–2018	1,409	1,405	1,362	1,385
2018–2019	1,393	1,409	1,458	1,440
2019–2020	1,389	1,407	1,356	1,367
2020–2021	1,361	1,406	1,251	1,300
2021–2022	1,351	1,400	1,345	1,383
2022–2023	1,368	1,407	1,474	1,463
2023–2024	1,420	1,437		
2024–2025	1,476	1,466		
2025–2026	1,469	1,477		
2026–2027	1,467	1,494		
2027–2028	1,467	1,511		

¹ Newfoundland Power (“NP”).

² Newfoundland and Labrador Hydro (“NLH”).