

1 **Section 5: Customer Rates**

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3 **Q. Volume 1, Section 3, page 3-4, Table 3-1 and Additional Information, PUB**  
4 **Information Request (ii) Schedule B, Attachment 2, page 1-6, Table 3-1. Please**  
5 **restate the table in PUB Information Request (ii) assuming a rebasing of supply**  
6 **costs and new customer rates becoming effective: a) January 1, 2025; b) February 1,**  
7 **2025 and c) March 1, 2025.**

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9 **A.** Table 1 provides energy sales and *pro forma* electricity revenue for 2025 and 2026  
10 assuming a rebasing of supply costs and new customer rates become effective:  
11 a) January 1, 2025, b) February 1, 2025, and c) March 1, 2025.

**Table 1:**  
**Energy Sales and *Pro Forma* Electricity Revenue<sup>1</sup>**  
**2025PF to 2026PF**

	January 1, 2025		February 1, 2025		March 1, 2025	
	2025PF	2026PF	2025PF	2026PF	2025PF	2026PF
Energy Sales <sup>2</sup>						
Energy Sales (GWh)	6,034.1	6,026.3	6,034.1	6,026.3	6,034.1	6,026.3
Sales Change (%)	0.9	(0.1)	0.9	(0.1)	0.9	(0.1)
Electricity Revenue (\$000s)						
Revenue from Rates	822,094	817,342	814,578	818,683	807,617	820,174
RSA Transfers <sup>3</sup>	5,654	6,042	10,761	6,042	15,164	6,042
Excess Earnings Account	-	-	-	-	-	-
<b>Total Electricity Revenue</b>	<b>827,748</b>	<b>823,384</b>	<b>825,339</b>	<b>824,725</b>	<b>822,781</b>	<b>826,216</b>

<sup>1</sup> *Pro forma* electricity revenue for 2025PF and 2026PF is based on rebasing power supply energy costs effective January 1, 2025, February 1, 2025, and March 1, 2025.

<sup>2</sup> Consistent with the analysis completed in PUB Information Request (ii), no change has been made to energy sales for purposes of this analysis to reflect elasticity of rebasing of supply costs.

<sup>3</sup> 2025PF and 2026PF include \$5,654 and \$6,042, respectively, related to CDM and electrification amortizations.