

1 **Q.** (Reference report 2.3, Figure 5; CA-NP-040; CA-NP-041; NLH-NP-001 to NLH-
2 **NP-004)** Figure 5 shows aggregate seasonal fleet use. In 2021-2025, no work
3 or emergency response was prevented by portable availability, and all four
4 units operated simultaneously for about five days.

- 5 a) File Figure 5's working data and formulas. For 2021-2031, show in
6 unit-days or unit-weeks: use by purpose; transformer-replacement
7 use; emergency reserve; seasonal capacity; and surplus or shortfall.
8 Identify actuals, forecasts, projects, dates and durations.
9 b) Identify how each pre-2030 shortfall will be managed and how a unit
10 unavailable until 2030 addresses any 2027-2029 constraint.

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12 **A.** a) See Attachment A.

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14 b) The analysis provided in Attachment A does not forecast a sustained portable
15 substation capacity shortfall prior to 2030. Forecast utilization of the existing
16 four-unit portable fleet remains within available seasonal capacity in 2027
17 through 2029 while maintaining provision for an emergency standby spare.

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19 Accordingly, Newfoundland Power does not anticipate that any forecast pre-2030
20 constraints will require additional portable substation capacity. Potential overlaps
21 between planned capital work, maintenance activities, and emergency
22 deployments will continue to be managed through annual work planning and
23 scheduling, including coordinating project timing, adjusting maintenance
24 schedules where practical, and prioritizing emergency response requirements.
25 This approach has been successfully applied in recent years and is reflected in
26 the Company's forecast plans.